

# Midlothian Energy Limited

An aerial photograph of Midlothian, Scotland, showing a mix of urban, industrial, and agricultural areas. The foreground features a large, dark, rectangular pond or reservoir, surrounded by green fields and some industrial buildings. In the middle ground, there are more industrial structures and a road. The background shows a dense urban area with many houses and buildings, extending to the coast where a large body of water is visible under a clear blue sky.

**APSE Scottish Renewables and Energy Efficiency Advisory Group**

26 January 2021

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Project Director, Midlothian Council  
Director, Midlothian Energy

# Agenda



- Background to Zero Waste: Edinburgh and Midlothian
  - Anaerobic Digestion Plant for food waste
  - Energy from Waste Plant for residual waste
- Business Case for district heating at Millerhill
- Approach to procurement of a long term energy partner
- Midlothian Energy: a 50/50 Joint Venture ESCo

# Zero Waste Project: Food Waste



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# Zero Waste Project: Food Waste



- Joint Project with Edinburgh
- 20 Year Contract procured through Competitive Dialogue
- Anaerobic Digestion: Biogen
- 30k tonnes per year
- Commissioning Complete 2015
- Products: Electricity and Digestate

# Zero Waste Project: Residual Waste



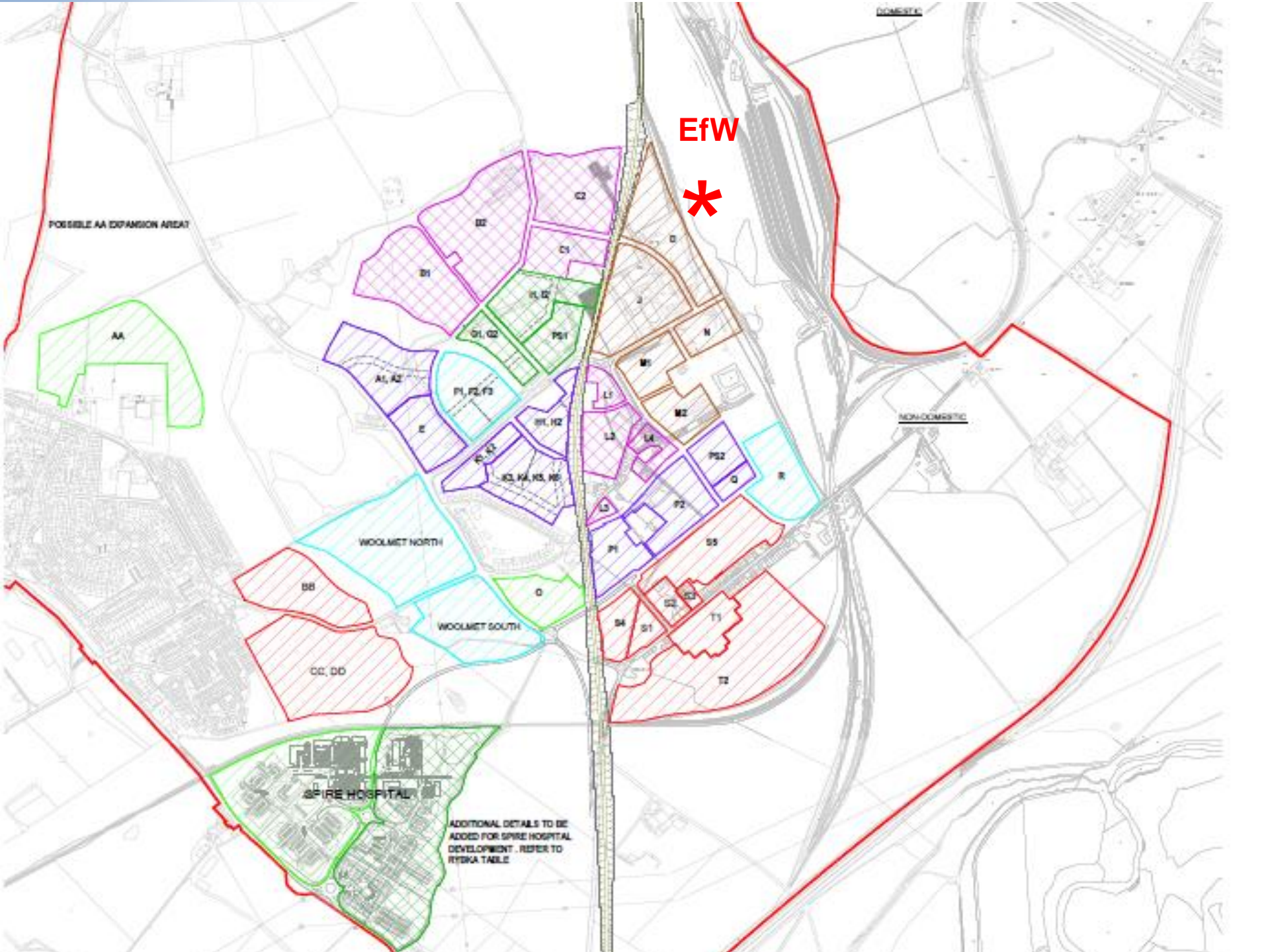
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# Zero Waste Project: Residual Waste



- Joint Project with Edinburgh
- 25 Year Contract EfW (Competitive Dialogue)
- FCC Environment
- Min 135k tonnes per year
- Commissioning Complete 2019
- Electricity production 13 MWe
- Heat potential 20MWth



EfW



POSSIBLE AA EXPANSION AREA

AA

WOOLMET NORTH

WOOLMET SOUTH

SPIRE HOSPITAL

ADDITIONAL DETAILS TO BE ADDED FOR SPIRE HOSPITAL DEVELOPMENT. REFER TO RYDMA TABLE

NON-COMMERCIAL

DOMESTIC

# Heat Requirements



## EfW Plant

- SEPA Permit, Planning Permission and Project Agreement:
  - Requirement for an annual heat plan
  - Requirement to meet efficiency levels within 7 years



# Planning and Heat



- Policy NRG6 identifies sites where community heating is presumed, given the proximity to the plant at Millerhill.
- Supplementary Guidance on *Community Heating* identifies further sites and scenarios where the use of community heating is presumed and the desired content of feasibility/ viability reports

# The Business Case for District Heating



2018: Low Carbon Infrastructure Transition Programme  
Funding (£50k funding)

- Scope: District Heating from the FCC Energy from Waste Plant
- Joint project with Edinburgh- Led by Midlothian
- Edinburgh BioQuarter and new Shawfair town
- Output: Future Development Plan and Business Case for a Day One Project

# Business Case Conclusions



- Scope: Shawfair Town only- Bioquarter less certain
- Conclusions
  - The EfW Plant provides a convincing primary source of low carbon heat
  - c. £24m first project- Shawfair Town
  - There is no viable project without 50% grant funding on capital
  - Internal Rates of Return too low to support a fully private sector investment
  - Preferred Option: Council Owned delivery Vehicle

# Governance



## **Joint Zero Waste Project Board**

- Agreed to de-couple projects- no case for CEC to invest at present

## **Midlothian Council Steering Group**

- Concern about Risk and Investment
- Joint Venture Option not investigated sufficiently
- Ener-Vate engaged for Market Sounding and Risk Appraisal
- Content to recommend a JV Approach be adopted as the preferred option

# Timetable to Procurement



- April 2018- Business Case
- June 2018- Market Sounding
- July 2018- Heads of terms agreed for heat
- August 2018- Capital application submitted (£7.3M)
- February 2019- Successful grant application and Council agreement of procurement of a JV Partner
- March 2019- Advisers appointed
- Procurement Commenced June 2019

# Procurement Strategy



- Shortened Competitive Dialogue Process
  - Note of Interest
  - Invitation to participate in dialogue (3)
  - Draft Final Tenders (3)
  - Final Tenders (2)
    - Final Tenders December 2019
    - Formal PB Appointment February 2020
    - Joint Venture ESCo Established November 2020
- Project Director (No internal project team)
- Tight Governance with delegated powers essential
- Internal Steering Group and regular reporting
- Timeline Pressure from LCITP

# Vattenfall



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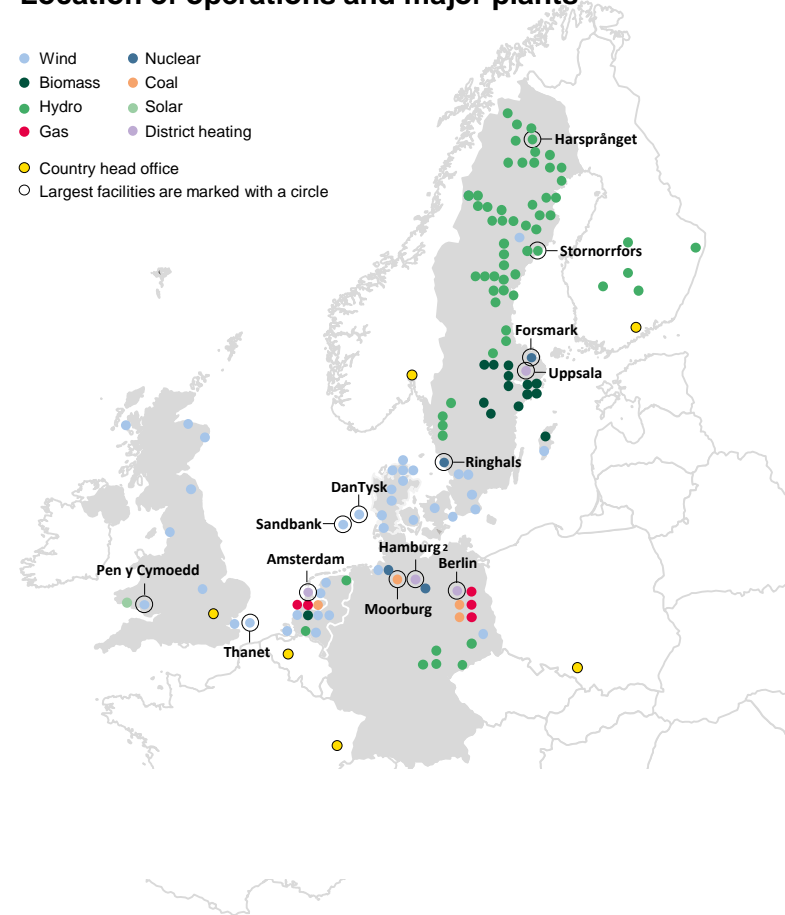
## Basic Facts

- One of Europe's largest producers of electricity and heat
- Main products: electricity, heat, gas and energy services
- Main markets: Sweden, Germany, Netherlands, Denmark and the UK
- About 22,000 employees
- 100% owned by the Swedish state



## Location of operations and major plants

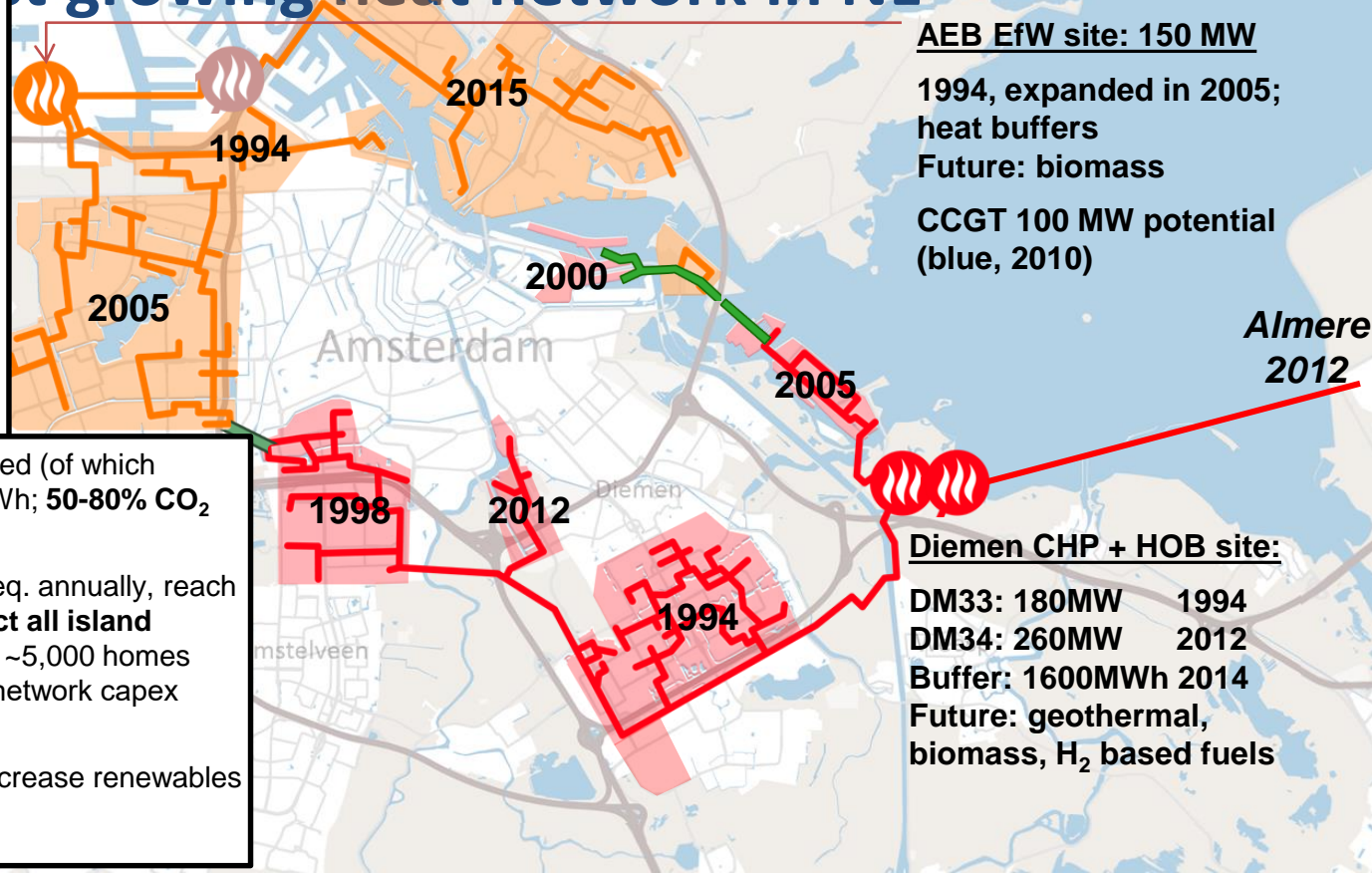
- Wind
- Nuclear
- Biomass
- Coal
- Hydro
- Solar
- Gas
- District heating
- Country head office
- Largest facilities are marked with a circle



# Case study: Amsterdam (pop: ~800,000) fastest growing heat network in NL

- **Inception in 1994:** co-location of heat generation and large scale city development; JV created (orange area)
- **Scale-up from 2005:** 'district heating unless' policy enabling network investment ahead of need
- **From 2012:** housing market recovery lead to new connections; new CHP & buffer at Diemen; Almere link to replace ageing plant

- **Today:** ~140,000 homes eq. connected (of which ~70,000 in Amsterdam), total ~1.5 TWh; **50-80% CO<sub>2</sub> reduction compared to gas boilers**
- **2020 plan:** connect >8,000 homes eq. annually, reach ~170,000 homes eq. in 2020; **connect all island networks** (remove small gas CHPs); ~5,000 homes converted from gas to DH; 100M€ network capex program; start 3<sup>rd</sup> party feed-in
- **2040 vision:** ~50% market share; increase renewables share to **reach zero carbon <2050**



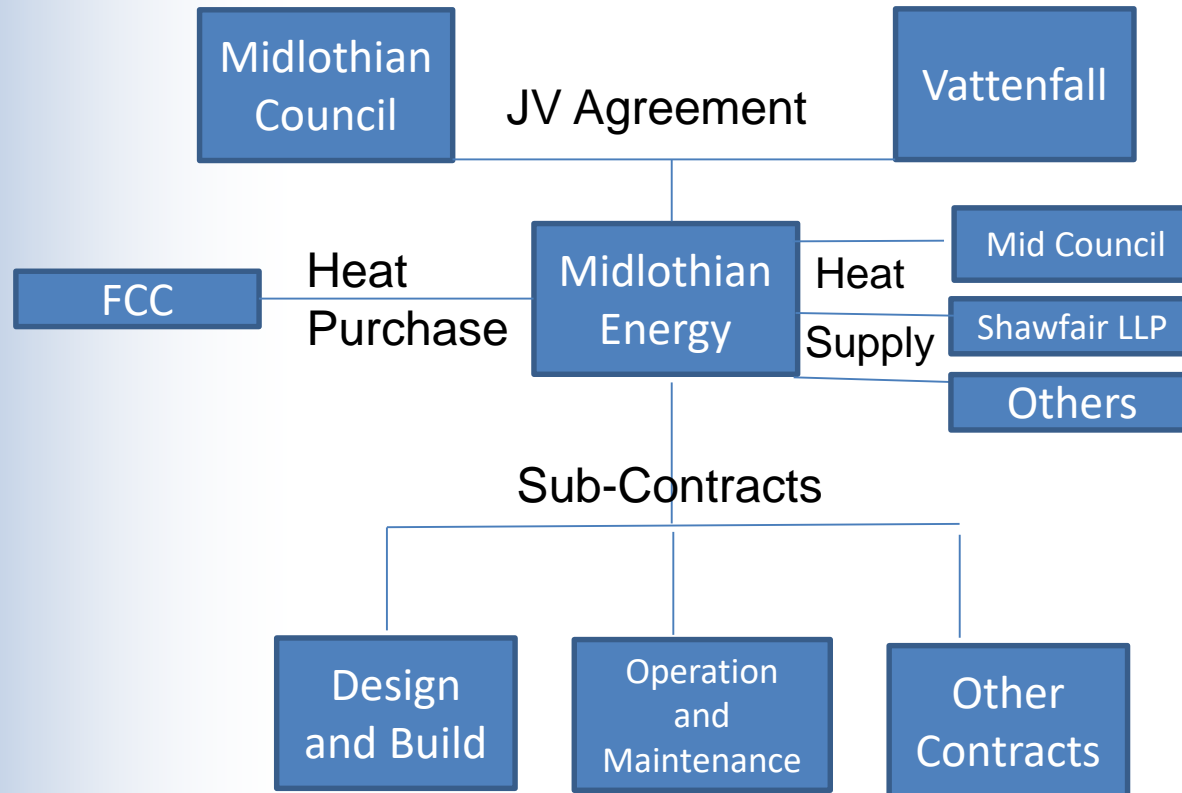


Preferred Option

# Midlothian Energy Structure



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**JV responsible** for full system beyond EfW connection.

- New Energy Centre
- Spine Network
- Distribution network to heat exchanger in property
- Metering and Billing

# Midlothian Energy



- Shareholders Agreement
- 4 Directors: 2 Vattenfall, 2 Midlothian
- ME Board Meetings
- ME Committees
  - Project Origination Committee
  - Finance Committee
  - Various Project Committees
- ME/MC Concession Agreement
- Management Services Agreements

# JV Structure Benefits



- Council has an highly experienced commercial partner
- Council has existing relationships, land and resources
- Shared risks
- Ability to progress multiple projects smoothly without internal Council resource constraints
- Structure ensures partners interests are aligned

# DH Technical Solution



## Overview of Heat Network Proposal

EFW Plant  
11MW Heat offtake

Energy Centre  
including thermal store and  
11MW gas boilers as backup

Heat  
Substraction  
Providing resilience  
and flexibility

Heat  
Substraction

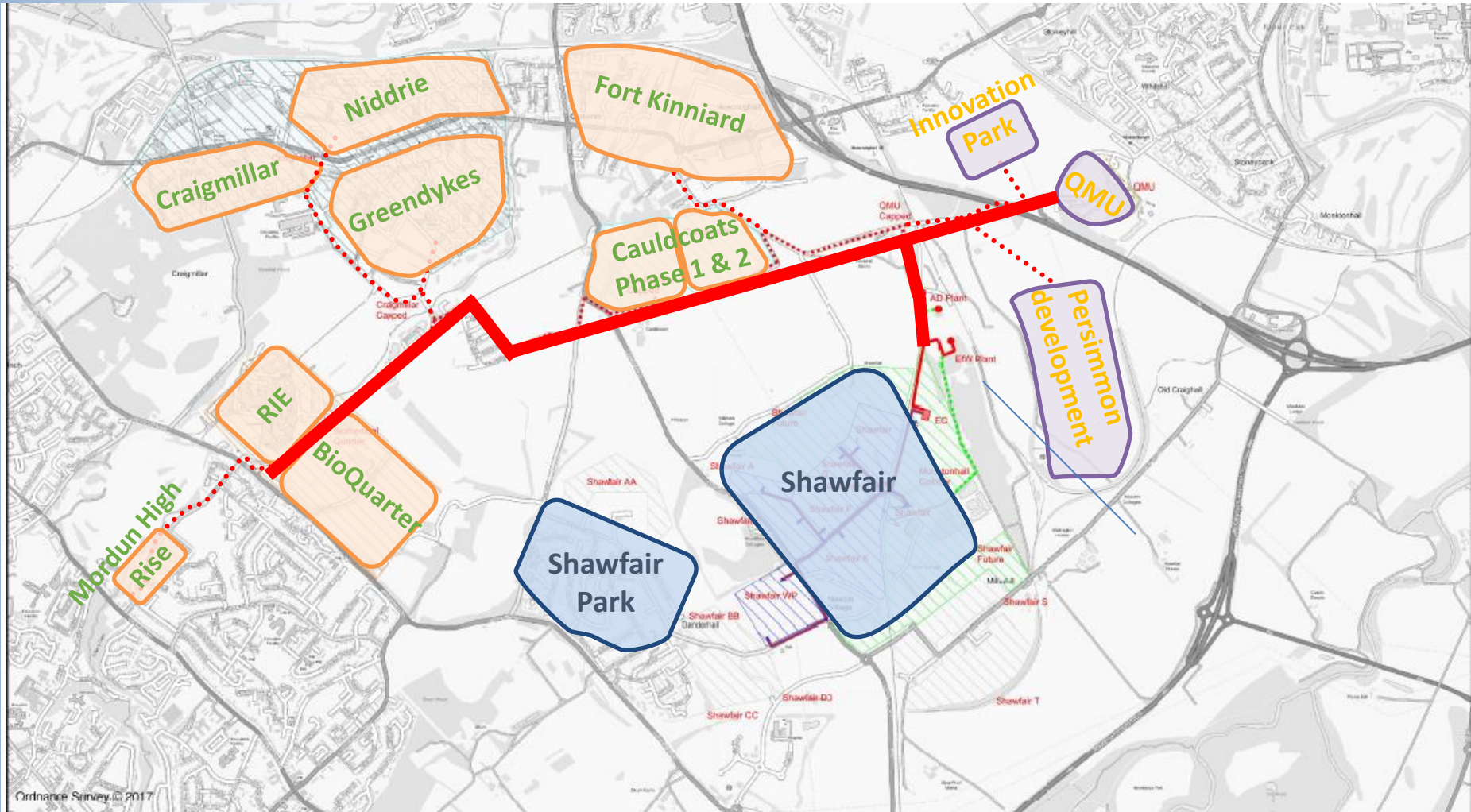
Primary Pipes 60-35°C

- Steel Body
- Allows temperature flexibility
- Futureproof low temperature network

Secondary Pipes 55-30°C

- Polymer
- Lower lifetime costs
- Quicker installation and lower maintenance

# Business Planning Millerhill Expansion Potential



# Midlothian Energy Business Plan Opportunities



- ✓ Heat Networks
  - ✓ Expansion of Millerhill
  - ✓ Decentralised DH
  - ✓ Existing Bonnyrigg Scheme
- ✓ Heat Storage
  - ✓ Monktonhall Colliery
- ✓ Solar PV
- ✓ Electric Vehicle Charging
- ✓ Direct Wire Electricity
- ✓ NDEE
- ✓ Hyrdo
- ✓ Hydrogen



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# QUESTIONS