

# Battery Storage and Planning Policy

14<sup>th</sup> November

Jon Buick – Climate Change Projects Officer



# Overview

- How can battery storage help tackle peaks in demand?
- The case for inclusion in planning policy
- Future work - energy projects at Merton

# Elon Musk's big battery for South Australia already half complete

Tesla boss said the project is a great example of how to replace fossil fuels with renewables

- [Elon Musk: SpaceX can colonise Mars and build moon base](#)



Tesla  
@Tesla



Hospital del Niño is first of many solar+storage projects going live. Grateful to support the recovery of Puerto Rico with

[@ricardorossello](#)

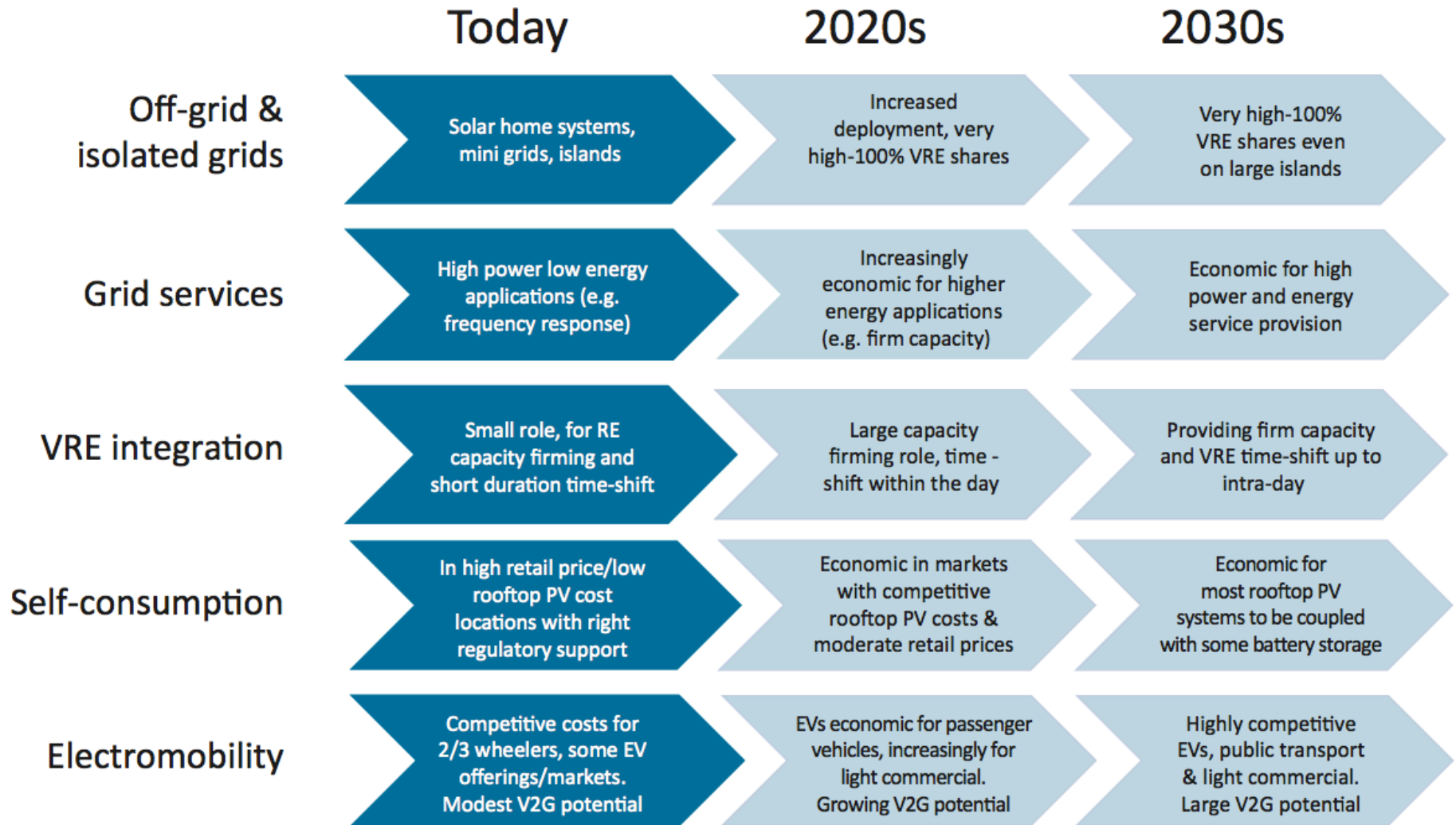
3:00 PM - Oct 24, 2017

1,301 15,308 41,469

... at the Tesla Powerpack launch event at in Adelaide. Photograph: Mark

T E S L A  
POWERWALL  
CERTIFIED INSTALLER

# Battery storage and the clean energy transition



# Functions of battery storage

Figure ES1: The range of services that can be provided by electricity storage

Bulk energy services	Ancillary services	Transmission infrastructure services	Distribution infrastructure services	Customer energy management services	Off-grid	Transport Sector
Electric energy time-shift (arbitrage)	Regulation	Transmission upgrade deferral	Distribution upgrade deferral	Power quality	Solar home systems	Electric 2/3 wheelers, buses, cars and commercial vehicles
Electric supply capacity	Spinning, non-spinning and supplemental reserves	Transmission congestion relief	Voltage Support	Power reliability	Mini-grids: System stability services	
	Voltage support			Retail electric energy time-shift	Mini-grids: Facilitating high share of VRE	
	Black start			Demand charge management		
				Increased self-consumption of Solar PV		

Boxes in red: Energy storage services directly supporting the integration of variable renewable energy



# Gridwatch

Data courtesy of Elexon portal and Sheffield University



**Demand 48.29GW**

**Frequency 50.075Hz**

**Coal 7.62GW  
(15.78%)**

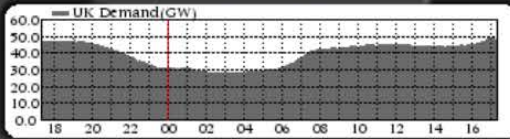
**Nuclear 7.16GW  
(14.83%)**

**CCGT 25.04GW  
(51.85%)**

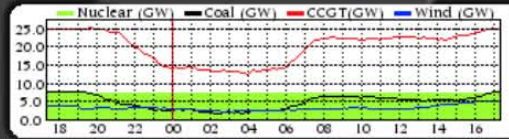
**Wind 5.32GW  
(11.02%)**

**French ICT -2.05GW  
(-4.25%)**

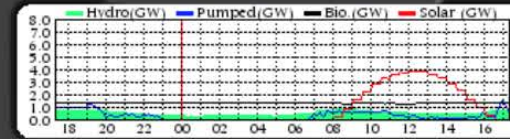
Daily Demand (GW)



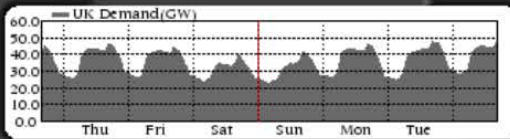
Daily Nuclear/Coal/CCGT/Wind (GW)



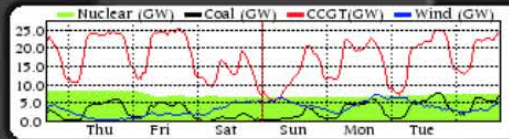
Daily Hydro/Pumped/Bio/Solar (GW)



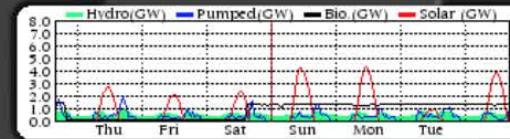
Weekly Demand (GW)



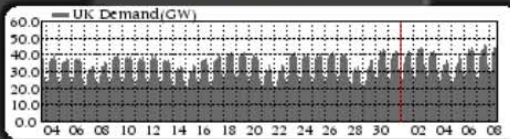
Weekly Nuclear/Coal/CCGT/Wind (GW)



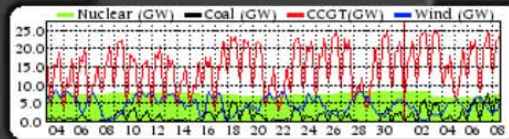
Weekly Hydro/Pumped/Bio/Solar (GW)



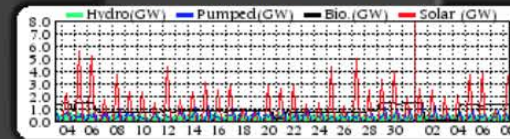
Monthly Demand (GW)



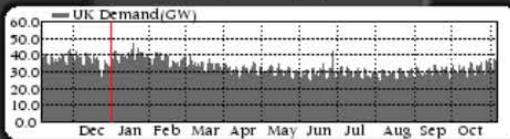
Monthly Nuclear/Coal/CCGT/Wind (GW)



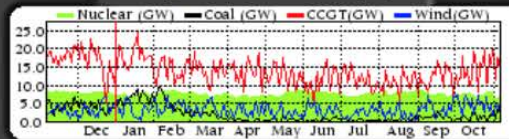
Monthly Hydro/Pumped/Bio/Solar (GW)



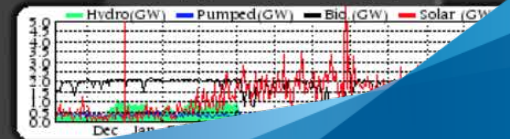
Yearly Demand (GW)



Yearly Nuclear/Coal/CCGT/Wind (GW)

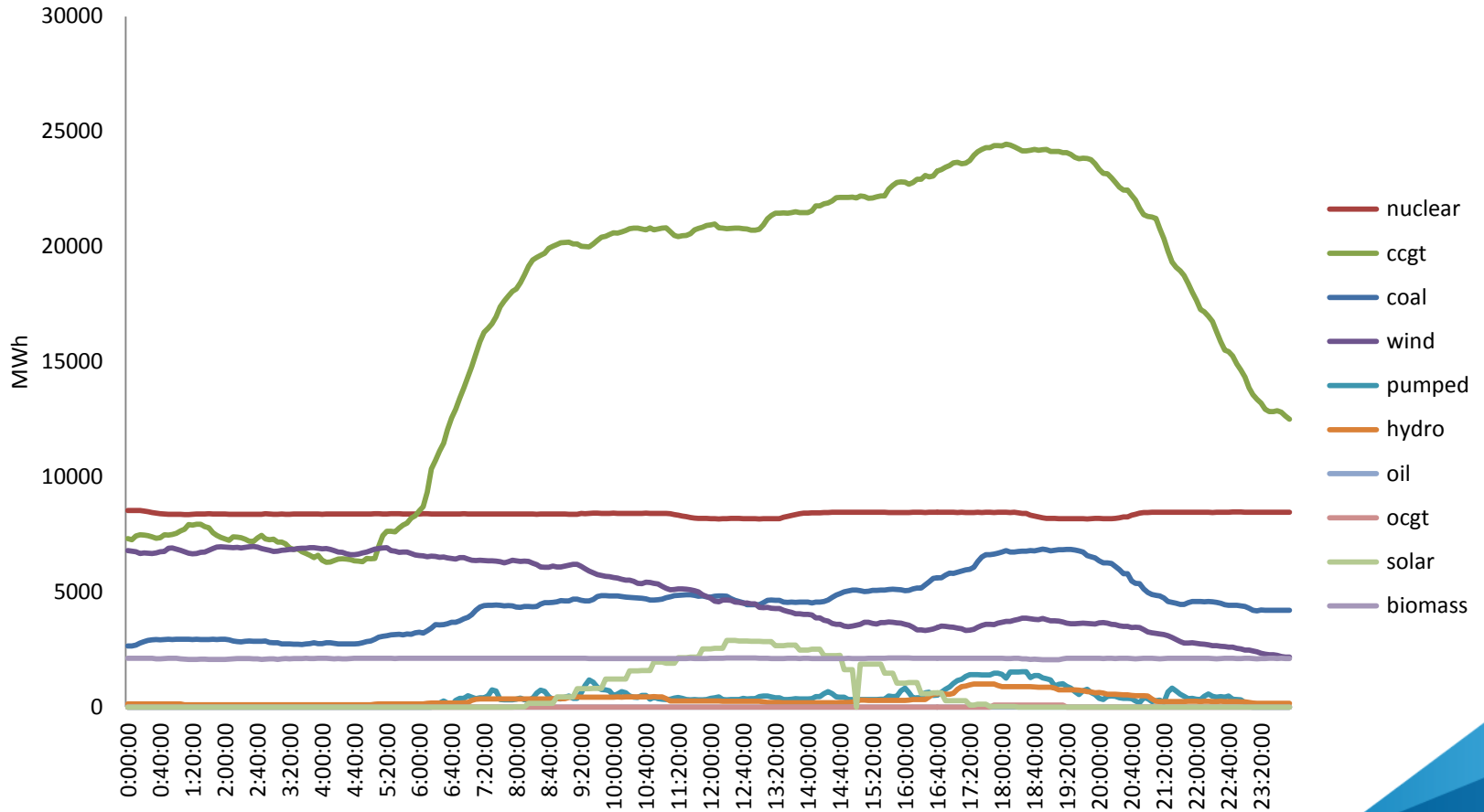


Yearly Hydro/Pumped/Bio/Solar (GW)

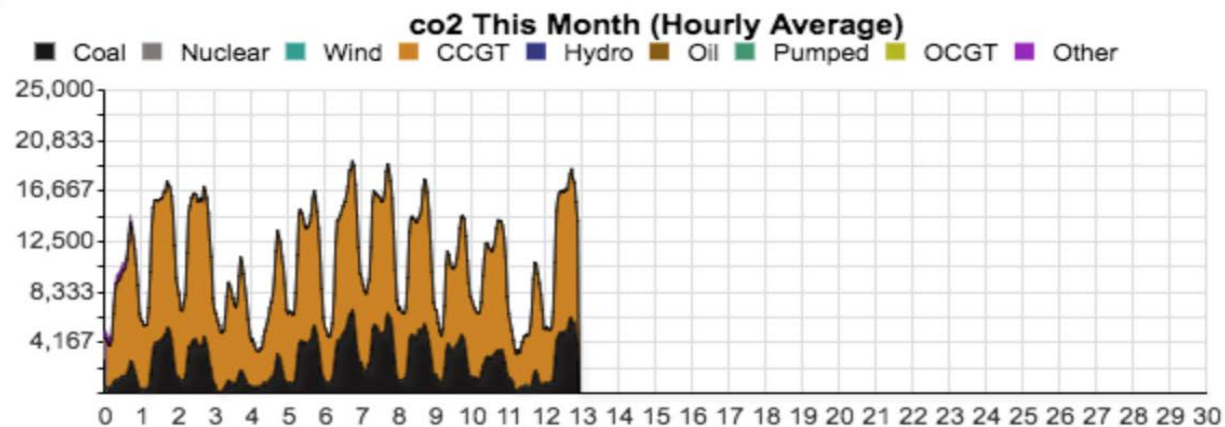
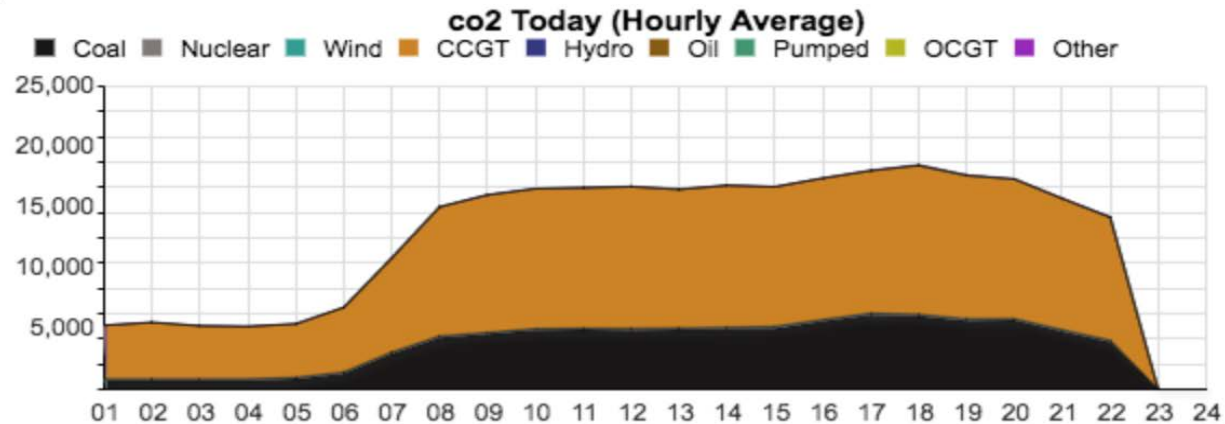


# The UK energy mix

## UK Grid Mix

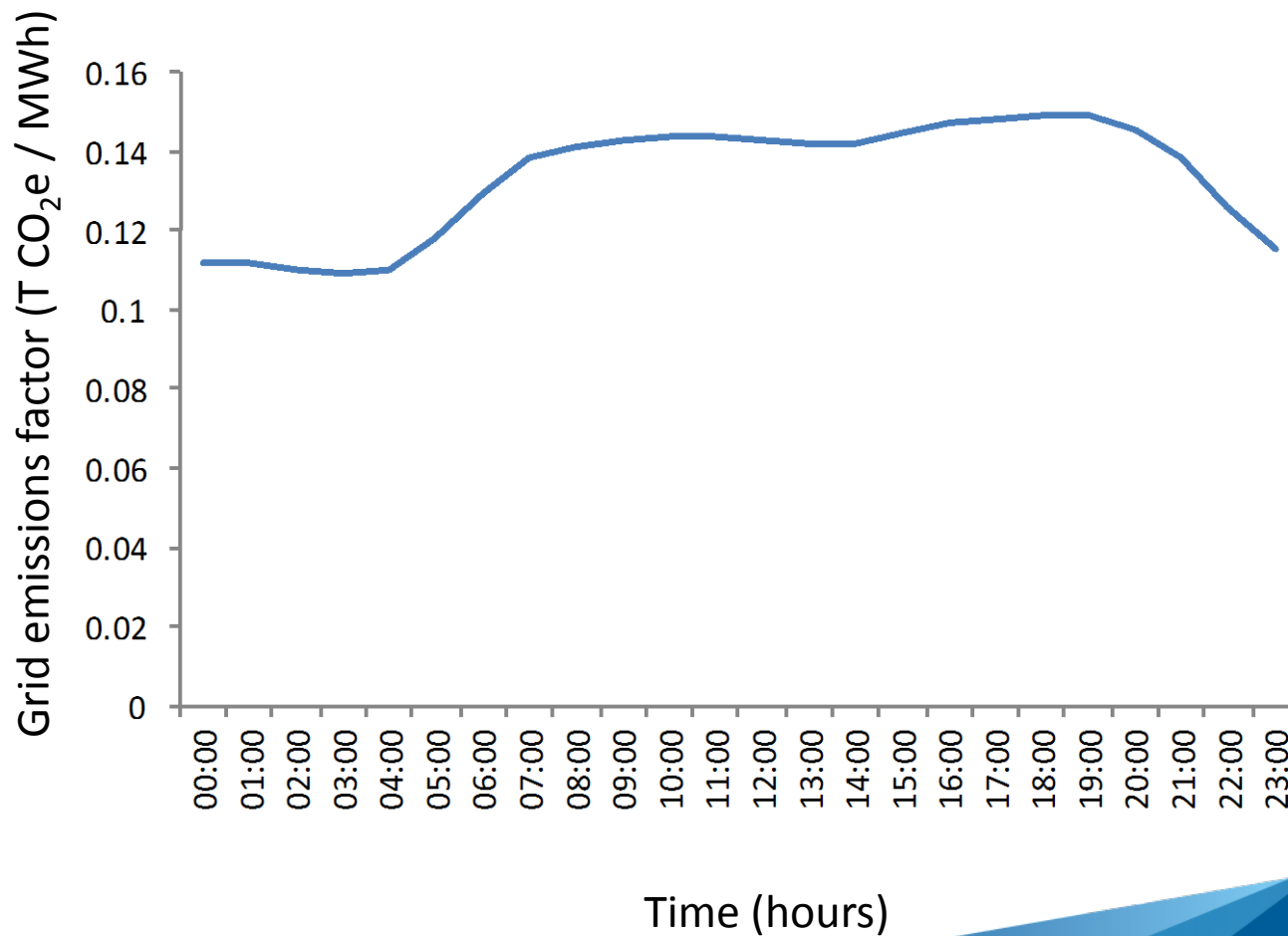


# UK Grid emissions

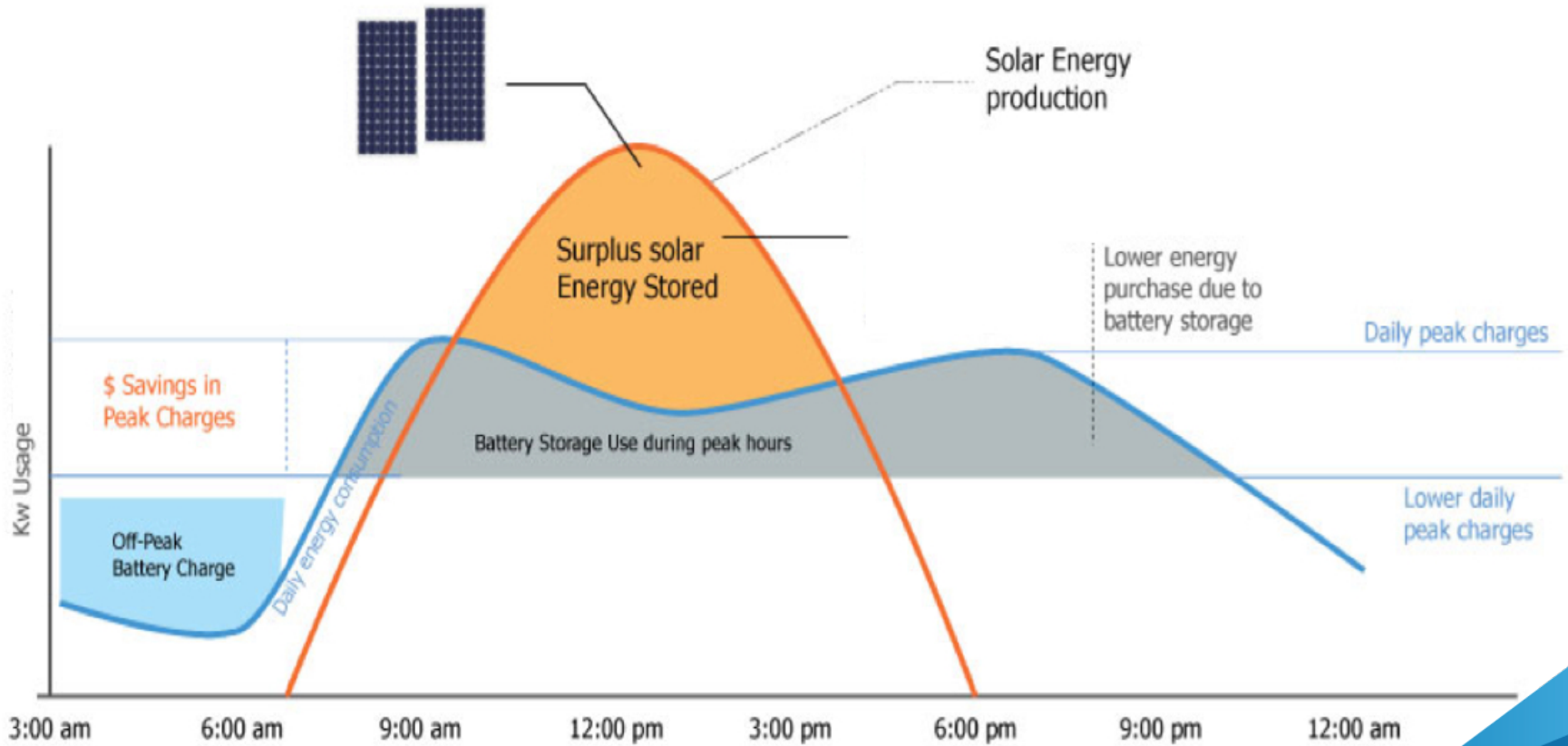


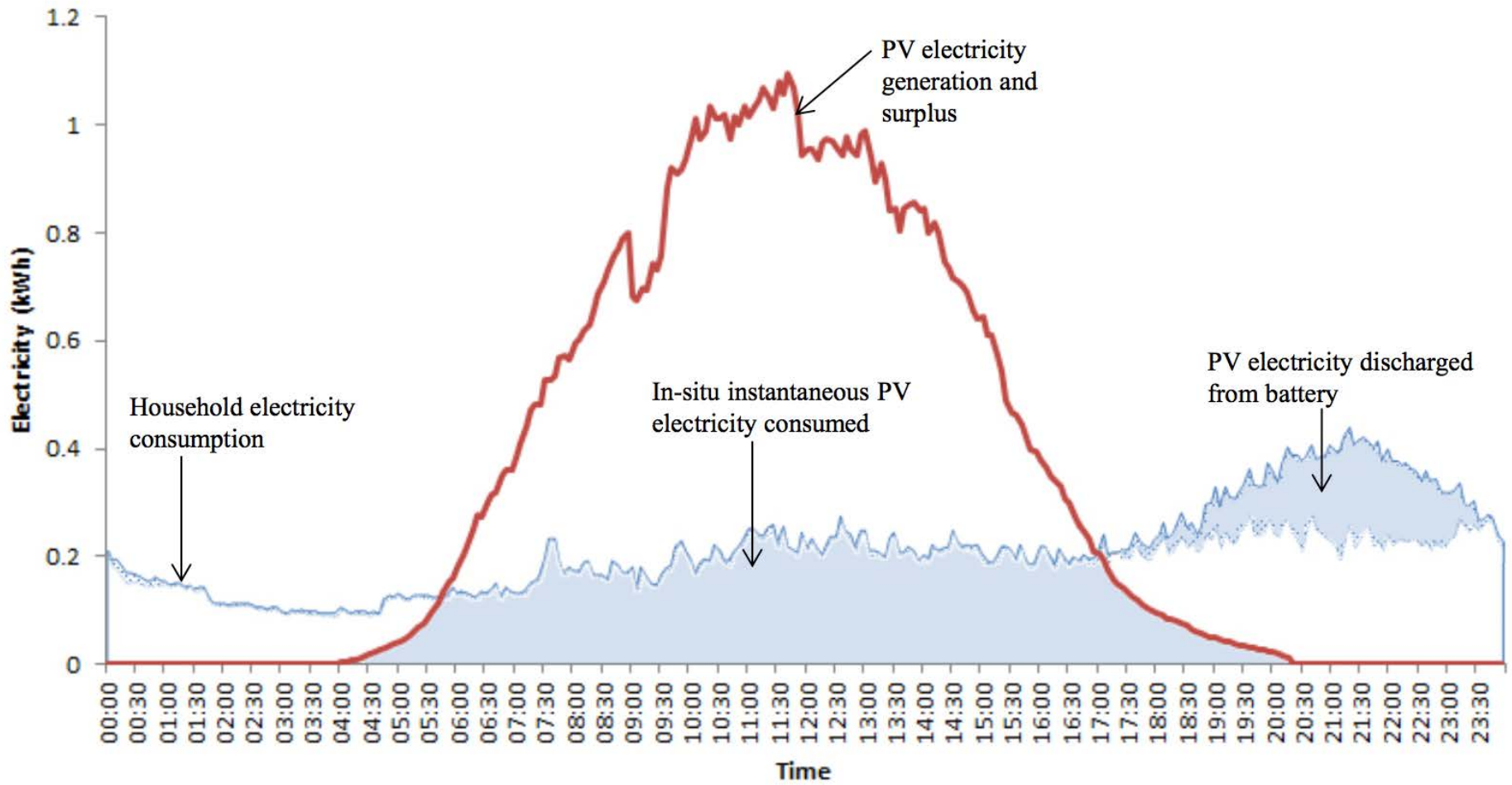


# Grid emissions factor



# Time shift + PV storage





PV Size (kWp)	Average daily generation (kWh)				
	1.5	2.0	2.5	3.0	3.5
Summer	4.1	6.6	8.2	8.7	12.0
Winter	1.6	3.7	4.1	4.8	5.3

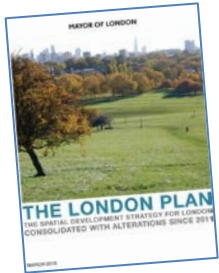


# London Plan Policies

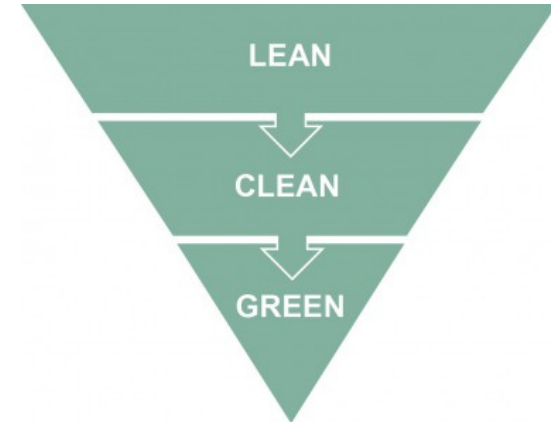
- Policy 5.2 Minimising carbon dioxide emissions

- Energy hierarchy:

1. Be lean: use less energy
2. Be clean: supply energy efficiently
3. Be green: use renewable energy



- Policy 5.4A Electricity and gas supply
- Policy 5.5 Decentralised energy networks
- Policy 5.7 Renewable energy
- Policy 5.8 Innovative energy technologies





# EP E6 Environmental protection

f) All domestic solar PV should be considered in conjunction with on-site battery storage.

The supporting text provides:

- That Battery Storage is considered to be a “Be Clean” technology based on the efficiency of supply
- A methodology for calculating the CO<sub>2</sub> based on SAP

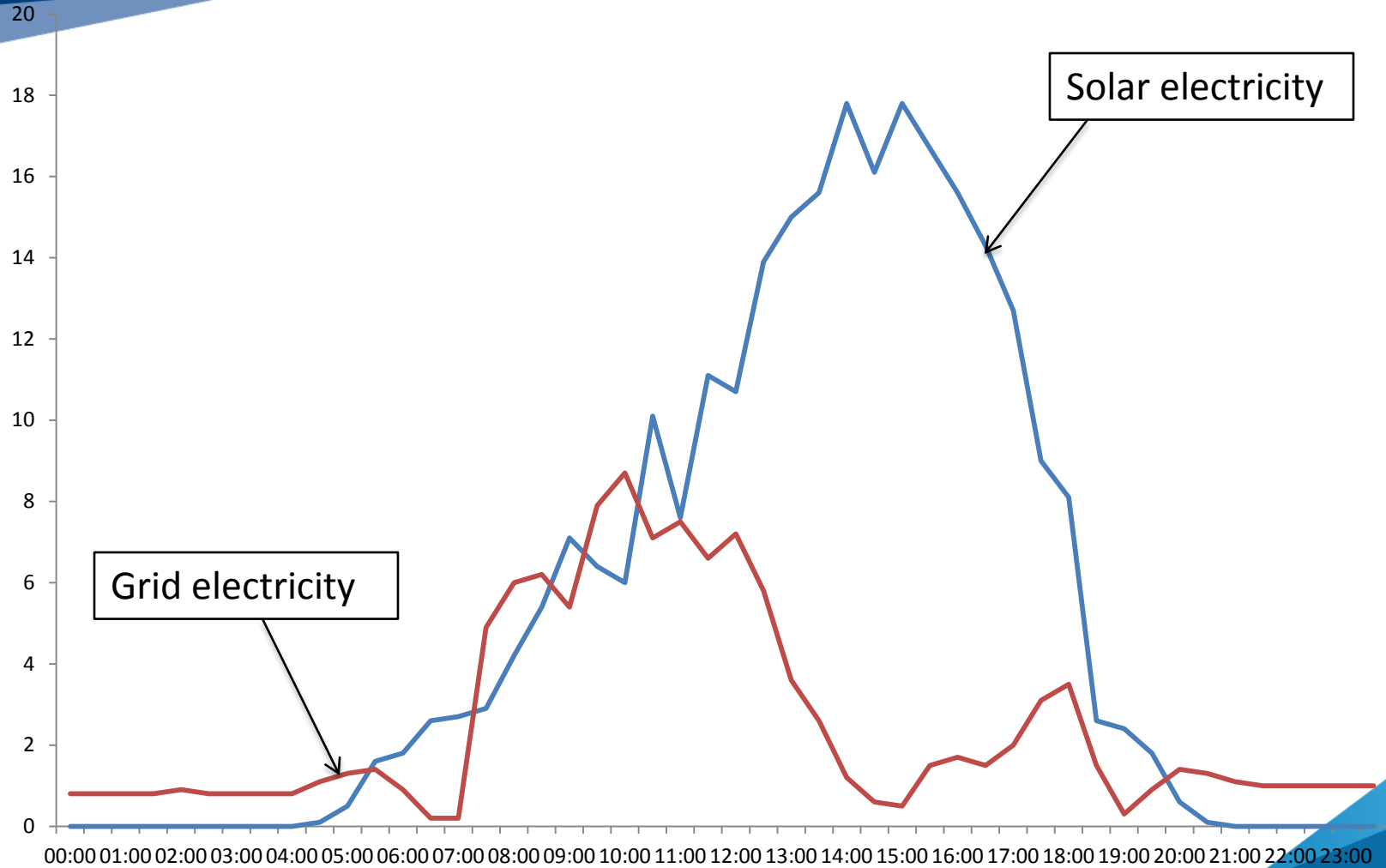
$\text{kWh/year} = \text{kWp} \times S \times \text{ZPV} \times 0.2$  (Carbon savings from battery storage)

kWp – Kilowatt Peak (Size of PV System)

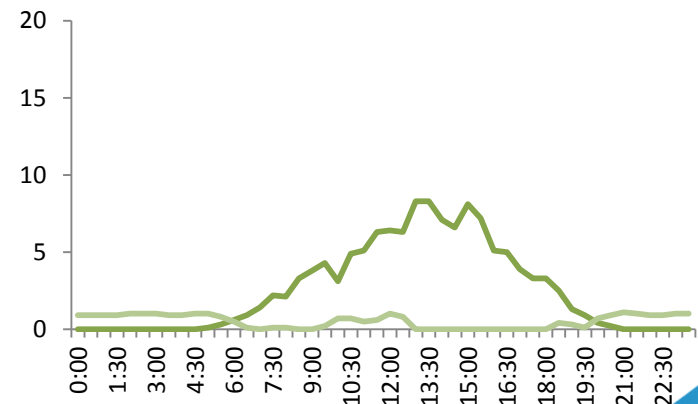
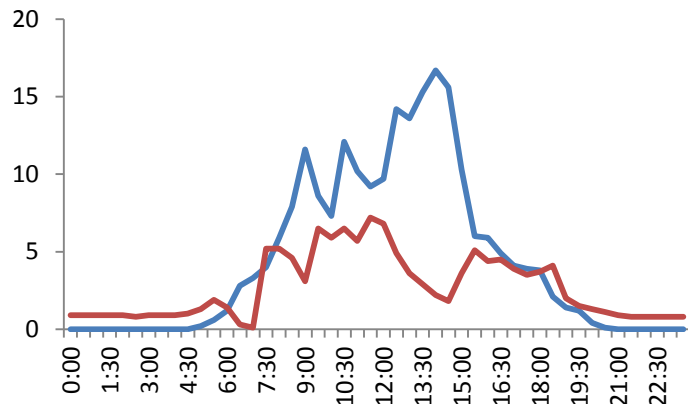
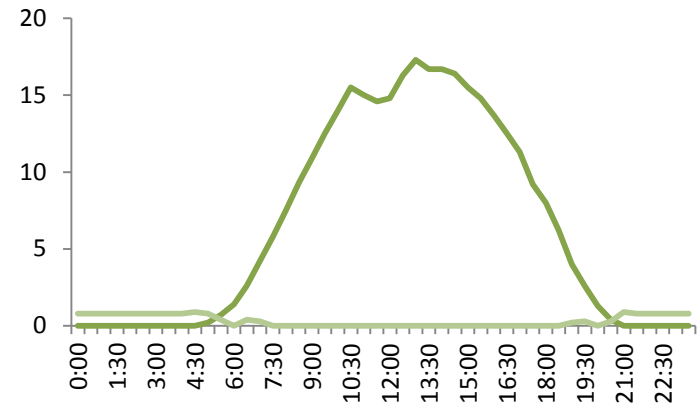
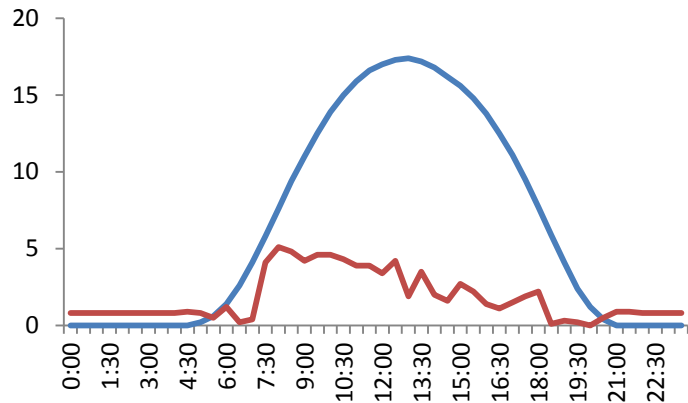
S – Annual Solar Radiation kWh/m<sup>2</sup> (See SAP)

ZPV – Overshading Factor (See SAP)

# Electricity profile – William Morris Primary School



# Battery storage potential for non-domestic sites?



# Conclusions

- Batteries can reduce peak time energy demand and reduce carbon emissions through:
  - Increasing self consumption of energy from PV
  - Time-shifting for low carbon production at night, offsetting gas at peak times
- The introduction of local battery storage policies is supported by policies and targets within the London Plan
- Merton's policies aim to support the delivery of battery storage by:
  - Defining where the technology sits within the energy hierarchy
  - Providing a methodology for quantifying its energy and carbon benefits
  - Linking battery use to the installation of solar PV



Questions?

Thank you!

[Jon.Buick@Merton.gov.uk](mailto:Jon.Buick@Merton.gov.uk)

**Portsmouth City Council**

**Decarbonisation of Leisure Centres**



## **The Mountbatten Leisure Centre**

Survey & Investigations

Existing Energy Consumption  
& Costs

Load Monitoring, Building  
Modelling & Data Analysis

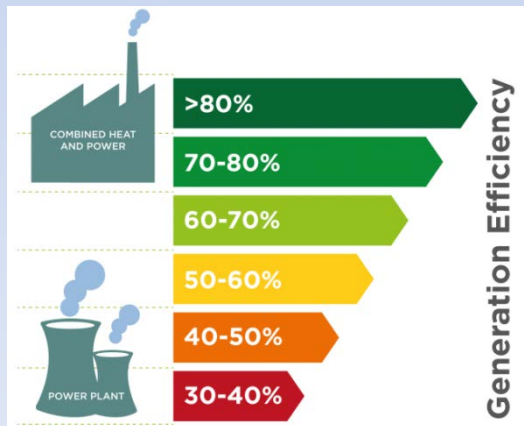
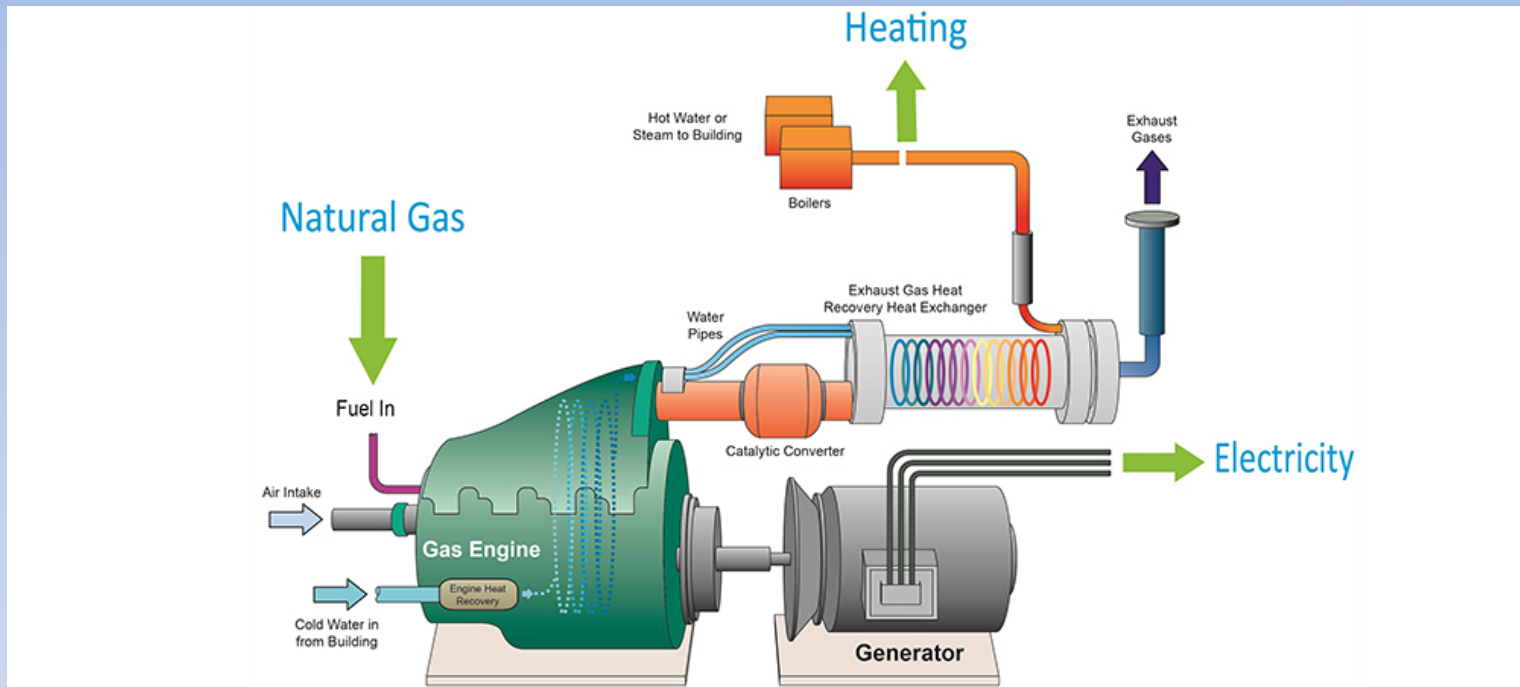
Options Appraisal

Business Case

Comparison with Competitive  
Offers

Contractual Arrangements

# Combined Heat and Power

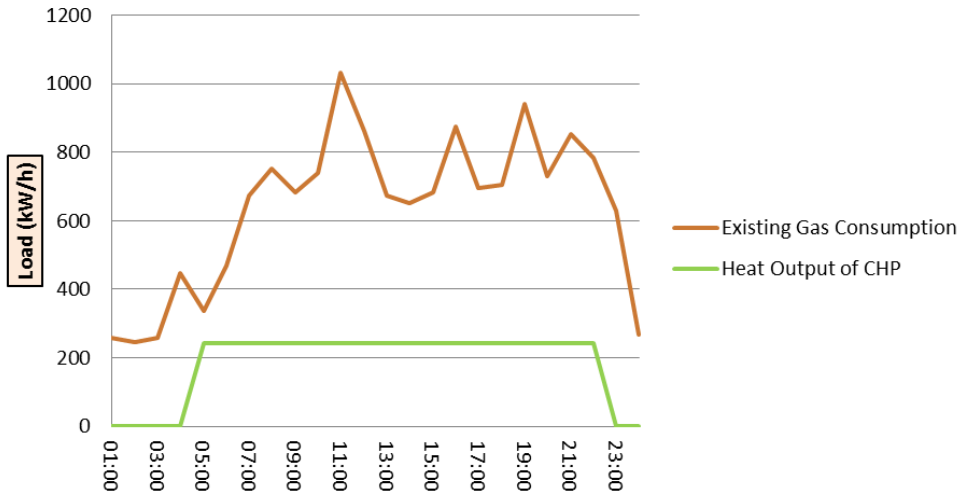


## Advantages

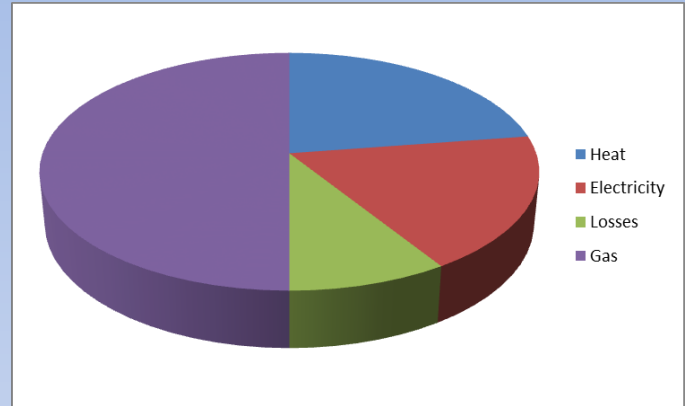
- Efficient Electricity Generation
- Low Cost Electricity Generation
- Resilience to Electricity Price Increases
- Carbon Emission Savings



**Mountbatten Centre - Daily Profile - Winter Load Vs CHP**



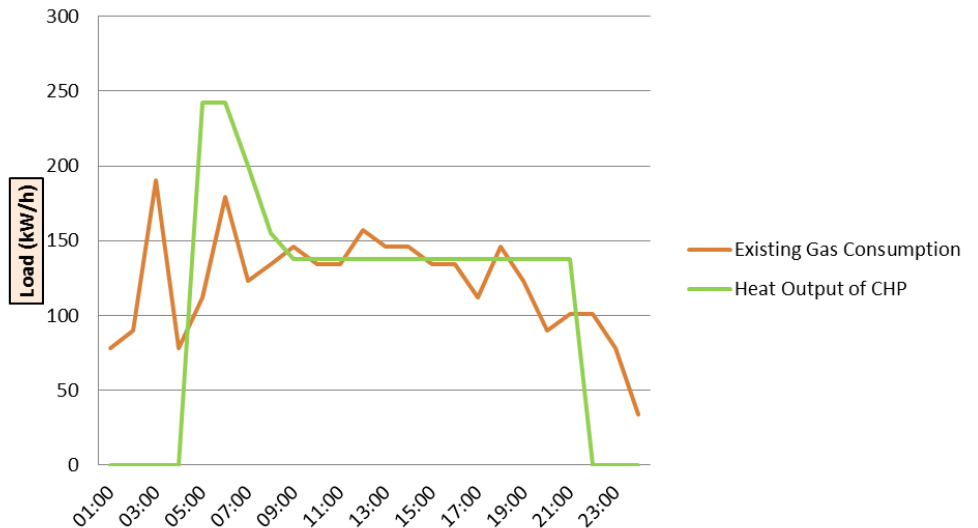
Capacity	Heat Output (kW)	Electricity Output (kW)	Gas Consumption (kW)
100%	242	200	538
75%	200	150	426
50%	155	100	312
40%	137	80	291

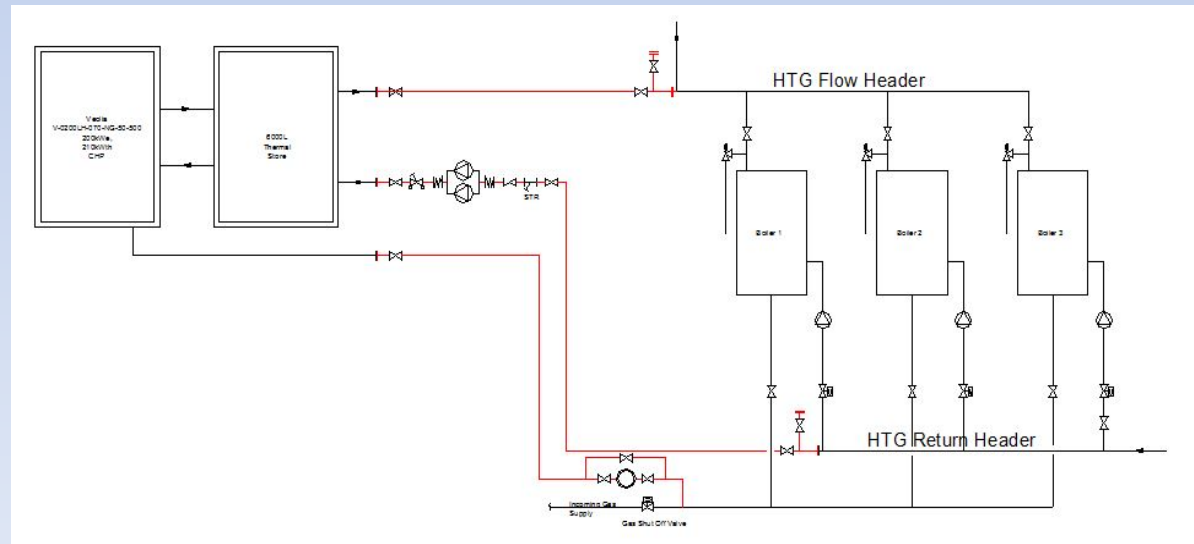
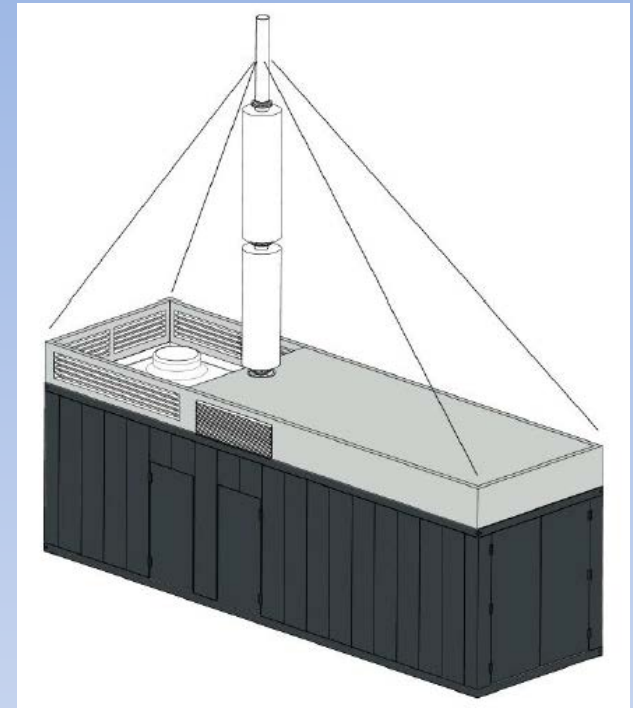
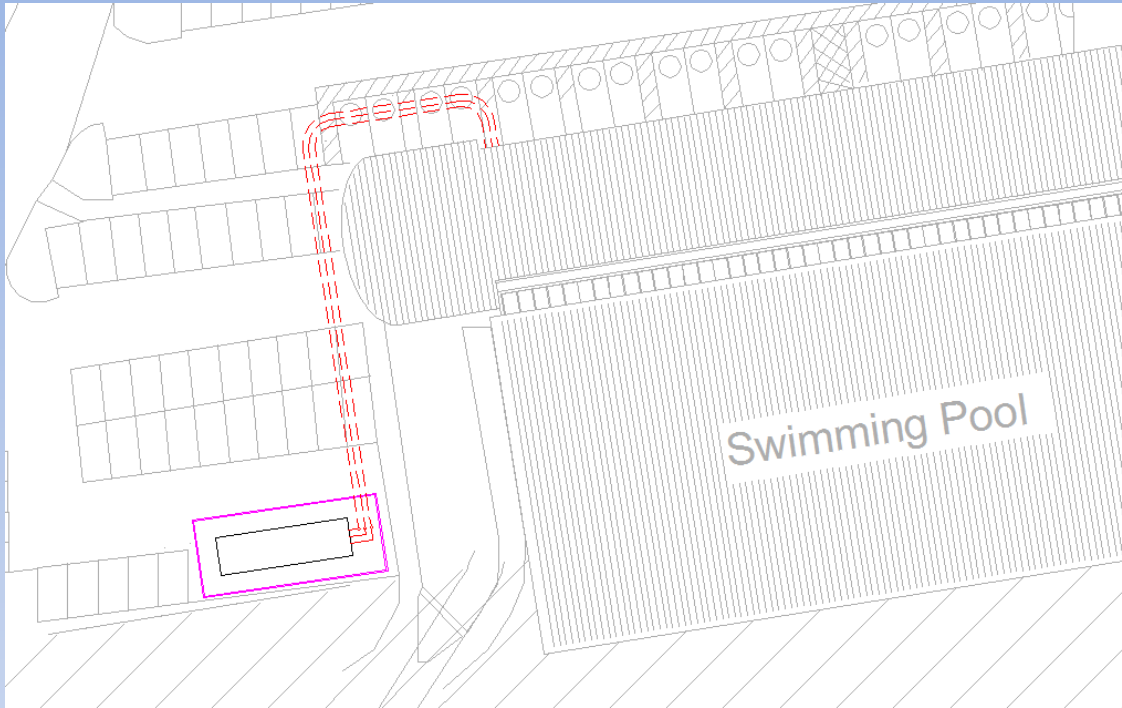


Performance

- 242kW<sub>th</sub>
- 1.3m kWh Heat Output per Annum
  
- 200kW<sub>e</sub>
- 1.05m kWh Electricity Output per Annum
  
- 538kW Gas Consumption
- 2.87m kWh Gas Consumption Per Annum
  
- 82% Efficient

**Mountbatten Centre - Daily Profile - Summer Load Vs CHP**





# CO2

Carbon Savings  
264 tonnes CO2/ Year

Cost Savings  
£95,000 per Annum



# CAPEX

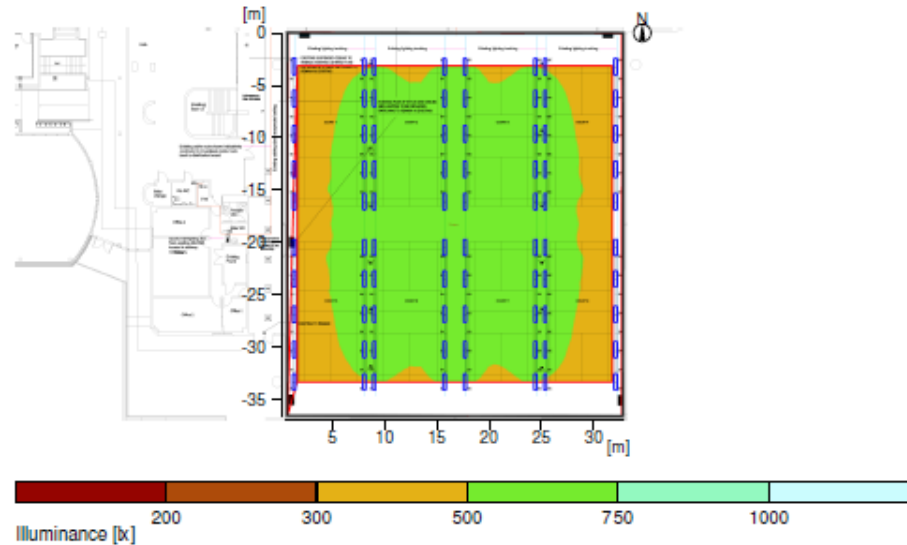
Project Capital Cost  
£330,000

Payback in 3.5 Years

# Payback

# Sports Hall Relux

## 2.2.2 Result overview, Evaluation area 1



### General

Calculation algorithm used	Average indirect fraction
Height of luminaire plane	9.10 m
Maintenance factor	0.80
Total luminous flux of all lamps	756000 lm
Total power	6000.0 W
Total power per area (910.29 m <sup>2</sup> )	6.59 W/m <sup>2</sup> (1.22 W/m <sup>2</sup> /100lx)

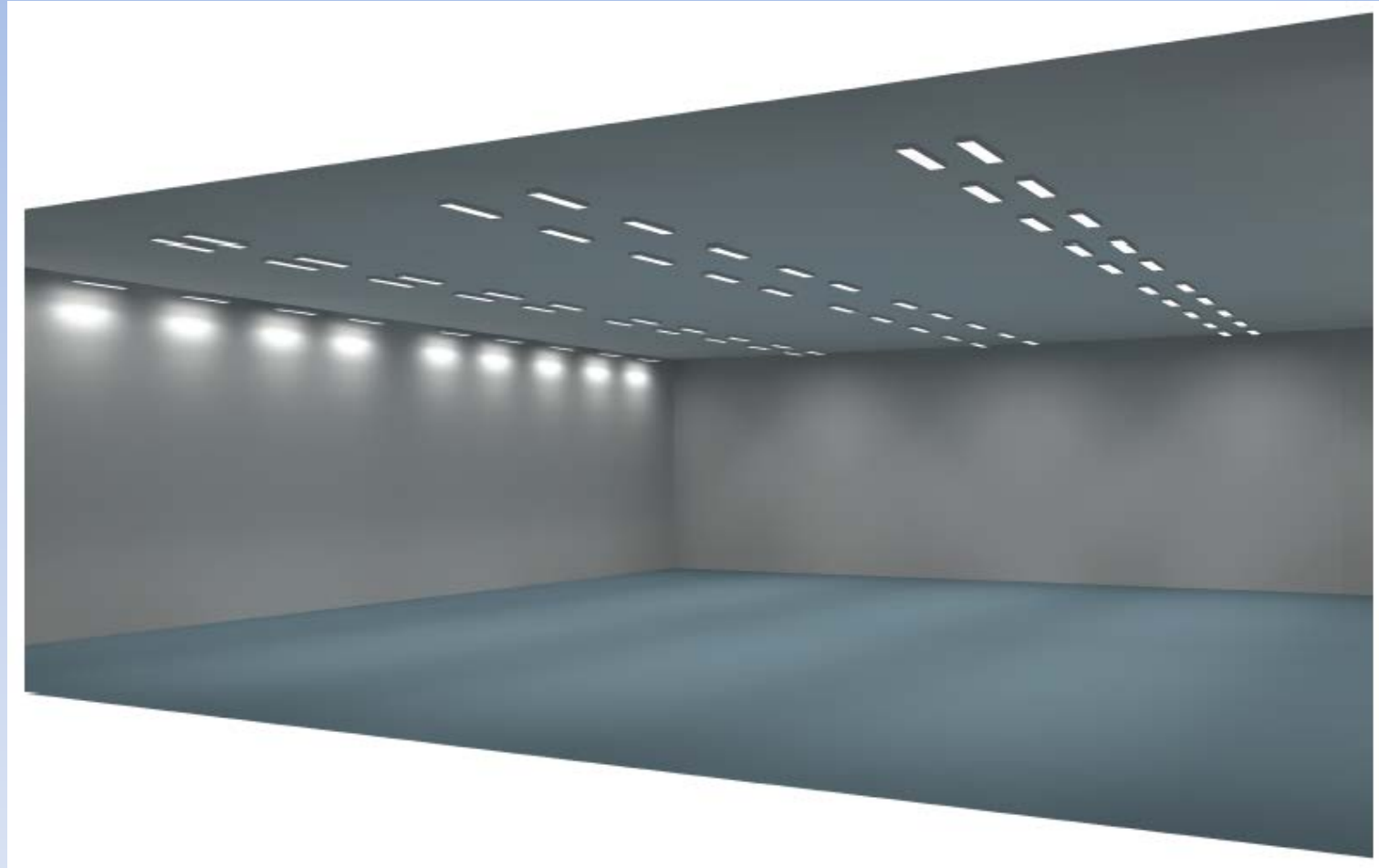
### Evaluation area 1

### Reference plane 1.1

User profile: Educational premises - Educational buildings  
5.36.24 (EN 12464-1, 8.2011) Sports halls, gymnasiums, swimming pools (Ra >80.00)

	Horizontal	
Em	542 lx	(>= 300 lx)
Emin	367 lx	
Emin/Eav (Uo)	0.68	(>= 0.60)
Emin/Emax (Ud)	0.55	
UGR (4.1H 4.7H)	<= 20.4	(< 22.00)
Position	0.00 m	

# Sports Hall 3D Luminance



Original T12 luminaires

|

New LED luminaire





# CO2

Carbon Savings  
98tonnes CO2/ Year

Cost Savings  
£32,100 per Annum



# CAPEX

Project Capital Cost  
£160,000

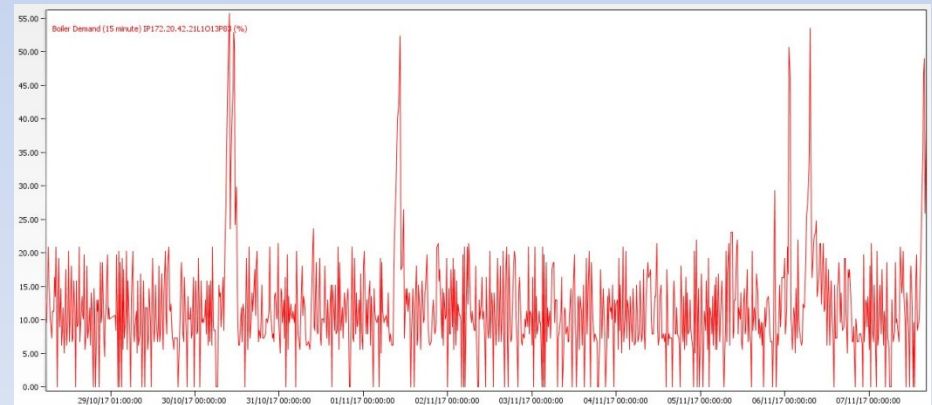
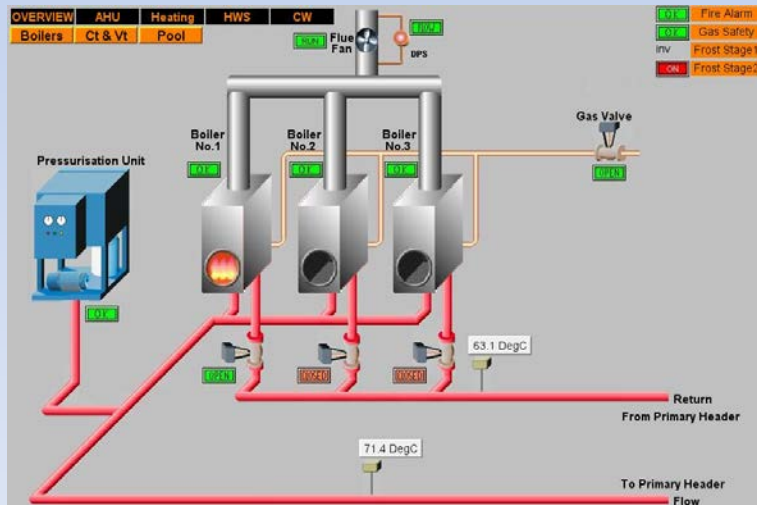
Payback in 4.5 Years

# Payback

# Building Management System

## Reprogramming & Control Upgrade

# TREND





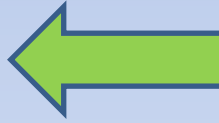
### SERVICE REPORT

OS23 - AHU03

Unit	Value	Units	Error Description	Alarm Code	Date	Units	OS	Connector	Prd Load
Return Airflow	26.58	Nm <sup>3</sup> /h			11	1	23	0	
Return Temp	25.07	degC			12	1	23	0	
Outdoor Air	40.75	degC			14	1	23	0	
Indoor Temp	40.75	degC			14	1	23	0	
Supply Pressure	493.25	mm			15	1	23	0	
Return Pressure	260.1	mm			16	1	23	0	
CO2	270.2				17	1	23	0	

Unit	Value	Units	Error Description	Alarm Code	Date	Units	OS	Connector	Prd Load
Return Airflow	0.1	Nm <sup>3</sup> /h	alarm:Flow too low	001	11	1	23	0	
Return Temp	25.07	degC			12	1	23	0	
Outdoor Air	40.75	degC			14	1	23	0	
Indoor Temp	40.75	degC			14	1	23	0	
Supply Pressure	493.25	mm			15	1	23	0	
Return Pressure	260.1	mm			16	1	23	0	
CO2	270.2				17	1	23	0	
Pressure Switch	0.1	bar	alarm:Pressure Switch	002	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	003	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	004	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	005	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	006	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	007	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	008	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	009	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	010	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	011	11	1	23	0	
CO2 Sensor	270.2	ppm	alarm:CO2 Sensor	012	11	1	23	0	



optimise BeMS

- ✓ Easy to do
- ✓ Low cost
- ✓ High impact

# Scope of Works

## RECONFIGURATION OF EXISTING CONTROL PARAMETERS

- Set point temperatures and dead-bands
- Heating demand signals
- Tune control loops

## PROVISION OF NEW CONTROL STRATEGY

- Heating optimum start/ stop
- Internal and external high limit temperatures
- Boiler anti-dry cycling (optimisation)
- Boiler Auto-changeover and pump run-on
- Frost protection systems

# CO2

Carbon Savings  
46 tonnes CO2/ Year

Cost Savings  
£4,700 per Annum



# CAPEX

Project Capital Cost  
£16,500

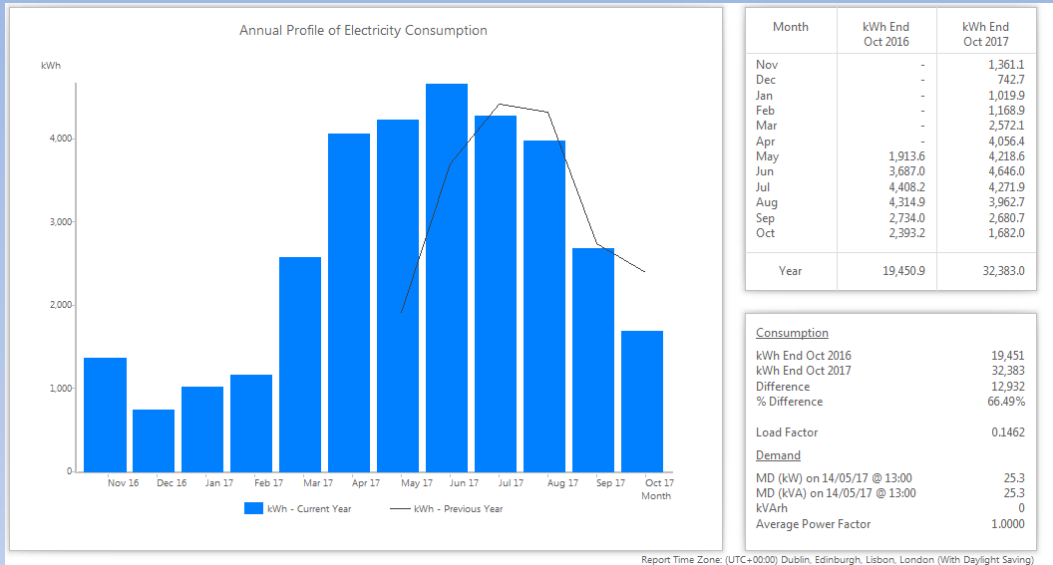
Payback in 3.5 Years

# Payback

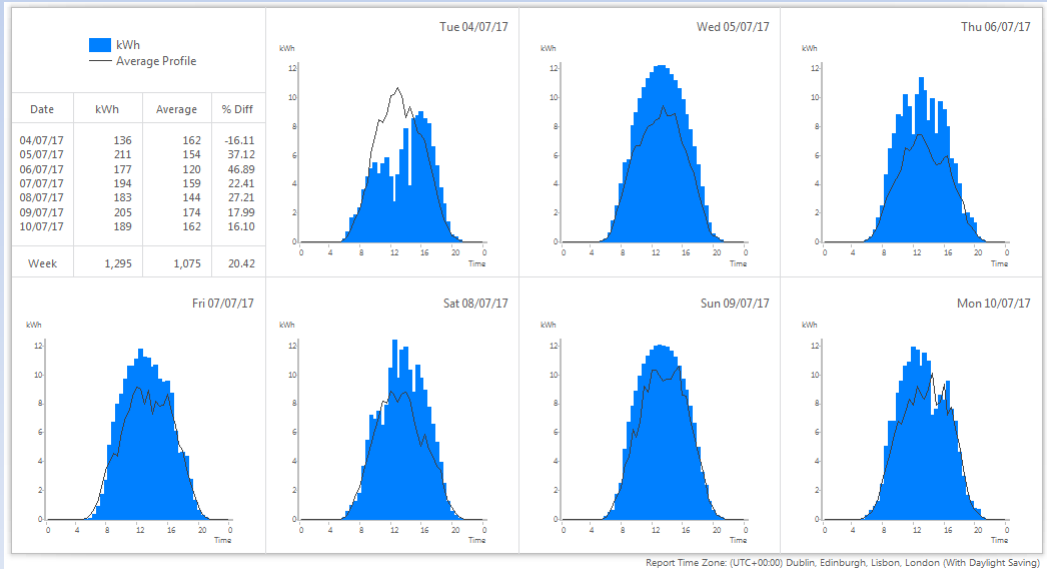
# Solar Photovoltaics

- Large unshaded sports hall roof
- Sized with the other technologies in mind in order to give highest payback on investment
- Tendered via PCC's PV framework; capital cost of £27,000 for full install
- 30kW(p) string and inverter PV system using:
  - 120no. 250W C-Sun, Tier 1 panels
  - Single Samil 3000TL inverter
- System produced 32,500kWh electricity in year 1; all of which was used in-house
- Total income and savings in year 1 were £6,000; with increases in electricity prices £180,000 in 20 year lifetime
- Saved 14.3 tonnes CO<sub>2</sub>/a from the site; 330 tonnes over 20 years

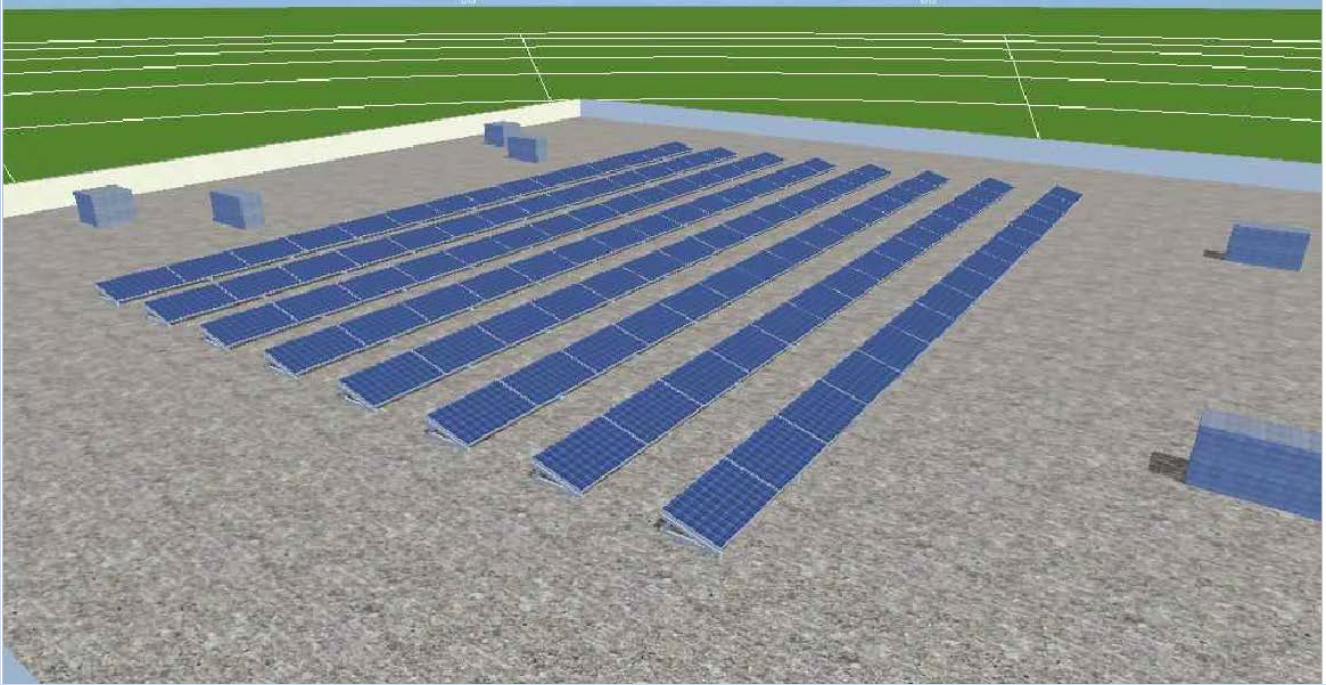




Report Time Zone: (UTC+00:00) Dublin, Edinburgh, Lisbon, London (With Daylight Saving)



Report Time Zone: (UTC+00:00) Dublin, Edinburgh, Lisbon, London (With Daylight Saving)



# CO2

Carbon Savings  
17tonnes CO2/ Year

Cost Savings  
£7,500 per Annum



# CAPEX

Project Capital Cost  
£43,500

Payback in 5.8 Years

# Payback

# Business Model

- Complicated benchmarking contract made it difficult for both parties to realise savings
- Proposed an Energy Performance Contract
  - PCC provided the capital through borrowing
  - Split savings 80/20 with leisure operator
  - 10 year contract with option to extend

# CO2

Carbon Savings  
435 tonnes CO2/ Year

Cost Savings  
£142,500 per Annum



# CAPEX

Project Capital Cost  
£550,000

Payback in 3.8 Years

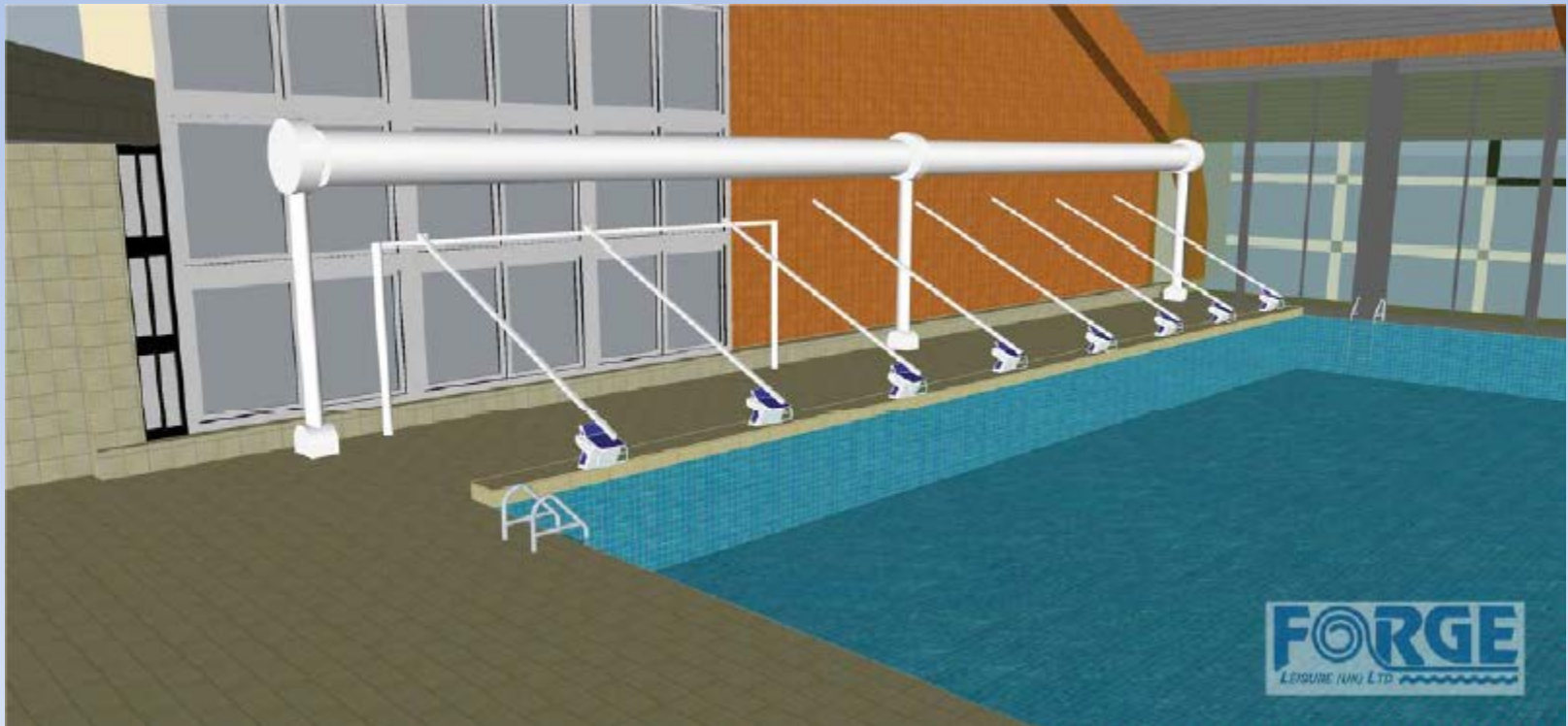
# Payback

# Further Projects – External LED Floodlights





# Further Projects - Pool Cover



# What next?

- Using the principles and expertise developed during the Mountbatten project; PCC has been able to approach other clients
- These include third party operators of PCC buildings and independent public and private organisations including:
  - Other leisure providers
  - Academies and schools
  - Other authorities
  - Private organisations
- PPAs have become the principle way in which these services are sold, however there is also potential with some clients to set up bespoke EPCs
- Most are principally concerned with reducing their energy overheads, however in the private sector CSR is a strong driver
- Investment opportunity is improved by assessing all technologies as a whole

Questions?



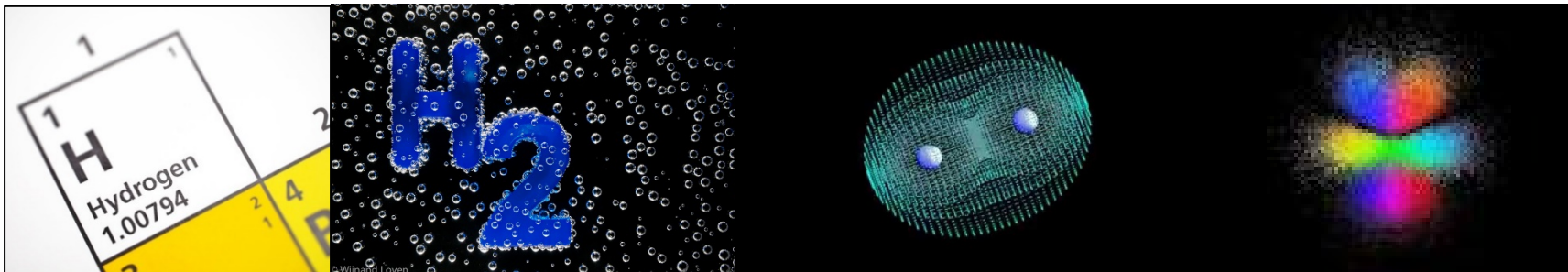
# **Hydrogen and Fuel Cells**

## **- how councils can get involved**

**Beth Dawson, Major Projects Manager, FCSL**

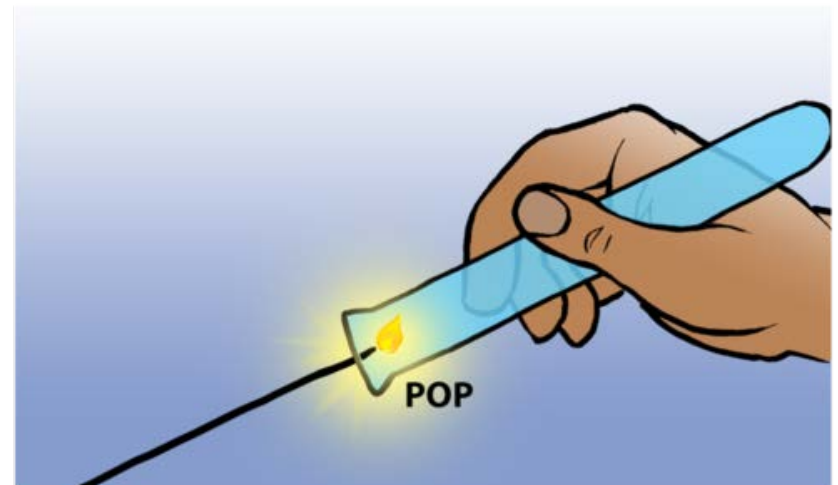
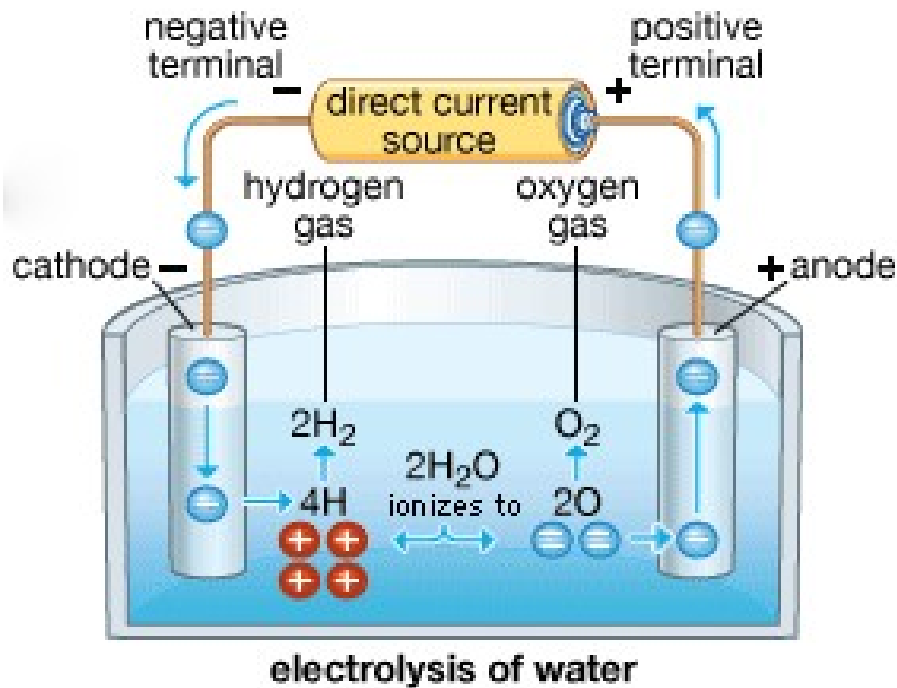
# Hydrogen

- Hydrogen makes up about 75% of the mass of the universe. It is found in the sun and most stars.
- Hydrogen is the simplest and lightest element on the periodic table.
- Hydrogen gas is almost always bonded to itself or something else. That is why hydrogen gas is represented as H<sub>2</sub>.
- Hydrogen is odourless, colourless, tasteless, non toxic and non-poisonous.
- Hydrogen is highly flammable but will not ignite unless an oxidizer (air) and ignition source are present.
- Hydrogen has been safely produced, stored, transported, and used in large amounts in industry by following standard practices that have been established in the past 50 years.



# Hydrogen

You are very likely to have handled hydrogen already in school experiments.





# Hydrogen

The hydrogen refuelling station (HRS) at Honda in Swindon is essentially a large version of the water electrolysis that you may have done at school.

It uses electricity produced by a nearby solar array to split water. It can produce 50kg of hydrogen per day, which it stores in a battery of onsite pressurised tanks.

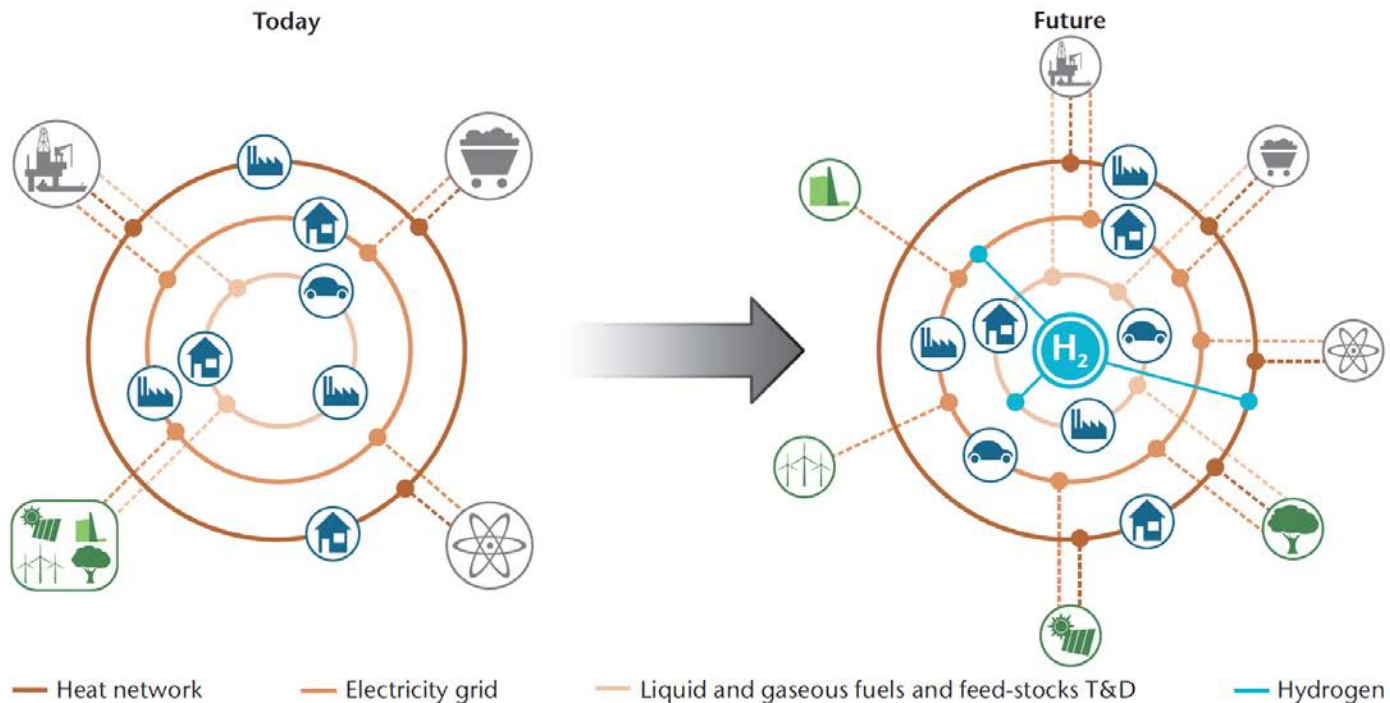
Other HRS sites use wind turbines. Some use industrially produced hydrogen from steam reforming natural gas.



# Why bother?

Hydrogen is an **excellent** energy carrier.

It's not a primary energy source but can be used to store, transport and provide energy. Its energy density is high per unit mass. One of the advantages of hydrogen is that it can store energy from all sources, both renewable, fossil and even nuclear power – it's very flexible. Hydrogen is very likely to play a key role in the necessary transition from fossil fuels to a sustainable energy system.

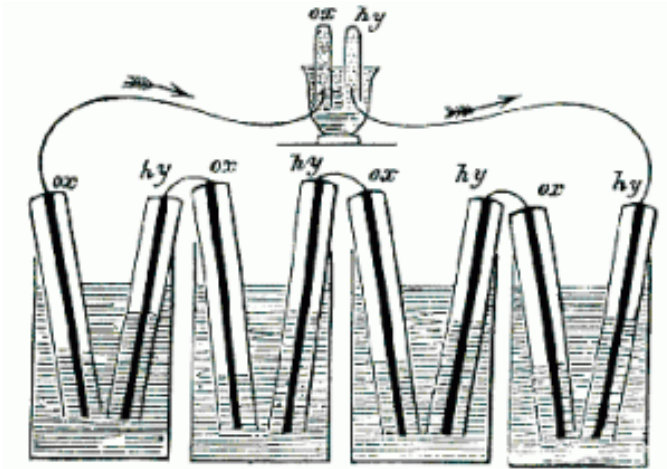
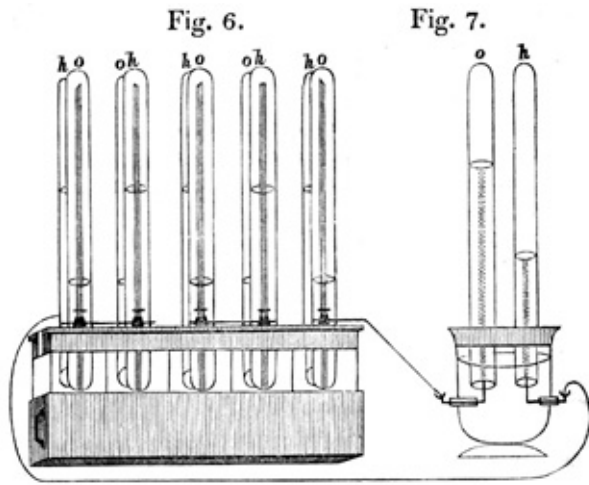


# Ok, so what's a fuel cell?

A fuel cell is an energy converter that efficiently transforms the chemical energy in hydrogen to electricity and heat. The only other product is pure water.

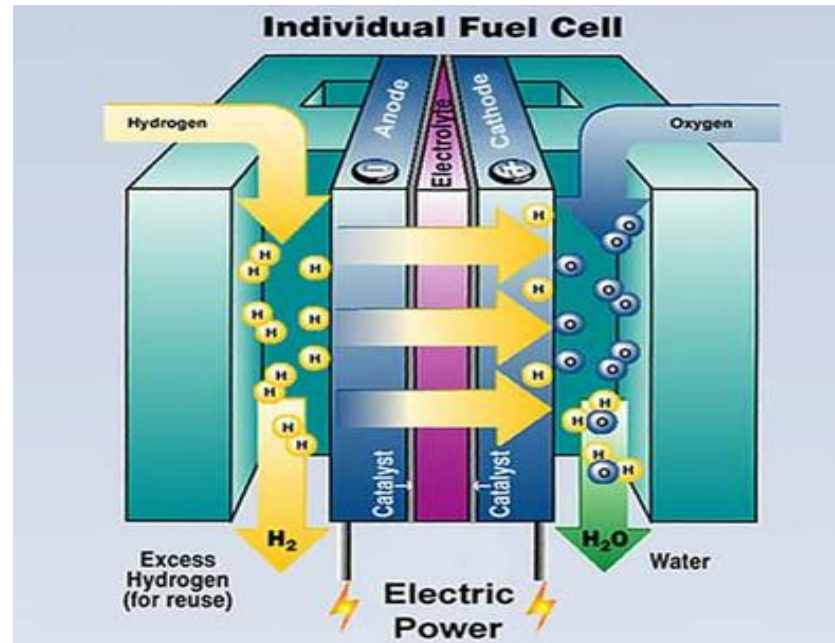
The fuel cell reaction is the equal and opposite reaction to electrolysis.

The principle was first demonstrated by Sir William Grove in 1842





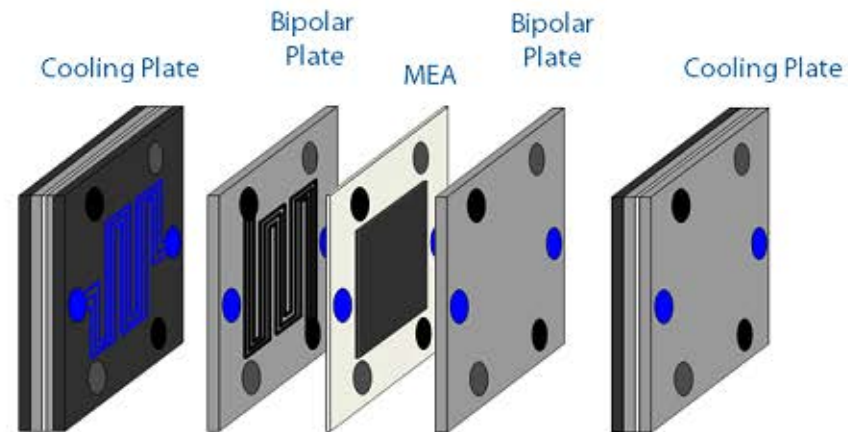
# FUEL CELL SYSTEMS<sup>®</sup> How does it work?



Fuel Cell Stack



Single Cell



Cell Components



# It's just power...





# Available systems

40W – 2MW

Multi Technology

(Hydrogen, Methanol, Propane, Natural Gas, Biogas)

Low Temperature

- DMFC – Direct Methanol – 75°C
- PEM – Proton Exchange Membrane – 75°C
- AFC – Alkaline Fuel Cells – 80°C

High Temperature

- PAFC – Phosphoric Acid - 200°C
- MCFC – Molten Carbonate Fuel Cell – 600°C
- SOFC – Solid Oxide Fuel Cell – 1000°C



	25W – 100W	100W – 1kW	1kW – 10kW	10kW - 100kW	100kW – 200kW	400kW – 1.2MW	1.4MW – 3.7MW
<b>FUEL USED</b>							
Methanol	○	○	○				
Hydrogen		○	○	○	○		
Propane		○					
Natural Gas						○	○
<b>TECHNOLOGY</b>							
DMFC	○	○					
PEM		○	○	○	○		
SOFC		○	○				
AFC			○				
PAFC						○	○
MCFC							○
<b>TYPE OF POWER</b>							
Stationary	○	○	○	○	○	○	○
Portable	○	○					
Motive				○	○		
<b>APPLICATION</b>							
Standby Power	○	○	○	○			
Prime Power	○	○				○	○
Off-grid telemetry	○	○					
Off-grid CCTV	○	○					
Portable Signage, Lighting	○	○					
Automotive				○	○		
Telecommunications Backup			○				
Small Computer Room Backup			○				
Large Computer Room Backup				○			
Data Centre Backup					○		
Prime Power (CHP)						○	○





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# Commercial Applications





# SWISH2

Fuel Cell Systems Ltd design and deliver the UK's first fully integrated portable building powered by fuel cell and solar generated hydrogen.



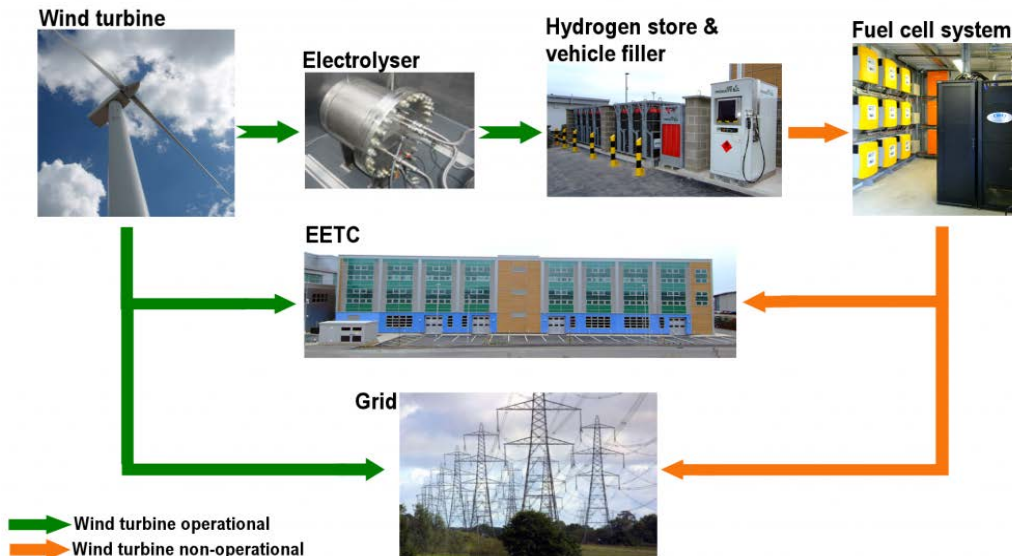


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# Rotherham EECT

When energy consultants TNEI were asked to create the UK's first fully-hybridised, stand-alone and completely 'green' hydrogen mini-grid, Fuel Cell Systems Ltd were called upon to specify, supply, install and commission the fuel cell system designed to co-power the new Environmental Energy Technology Centre (EETC) in Rotherham, South Yorkshire.

## The Hydrogen Mini-Grid System







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# Larger stationary power



## **Palestra Building, Southwark**

- £2.4M 200kW Combined Heat and Power (CHP) plant, provides electricity, heat and cooling, and hot water to the building.
- At times of peak energy use, the building generates a quarter of its own power, rising to 100 per cent off-peak.
- Cuts carbon emissions by up to 40 per cent and generates £90,000 cost savings per annum.
- Payback period of 10 years.



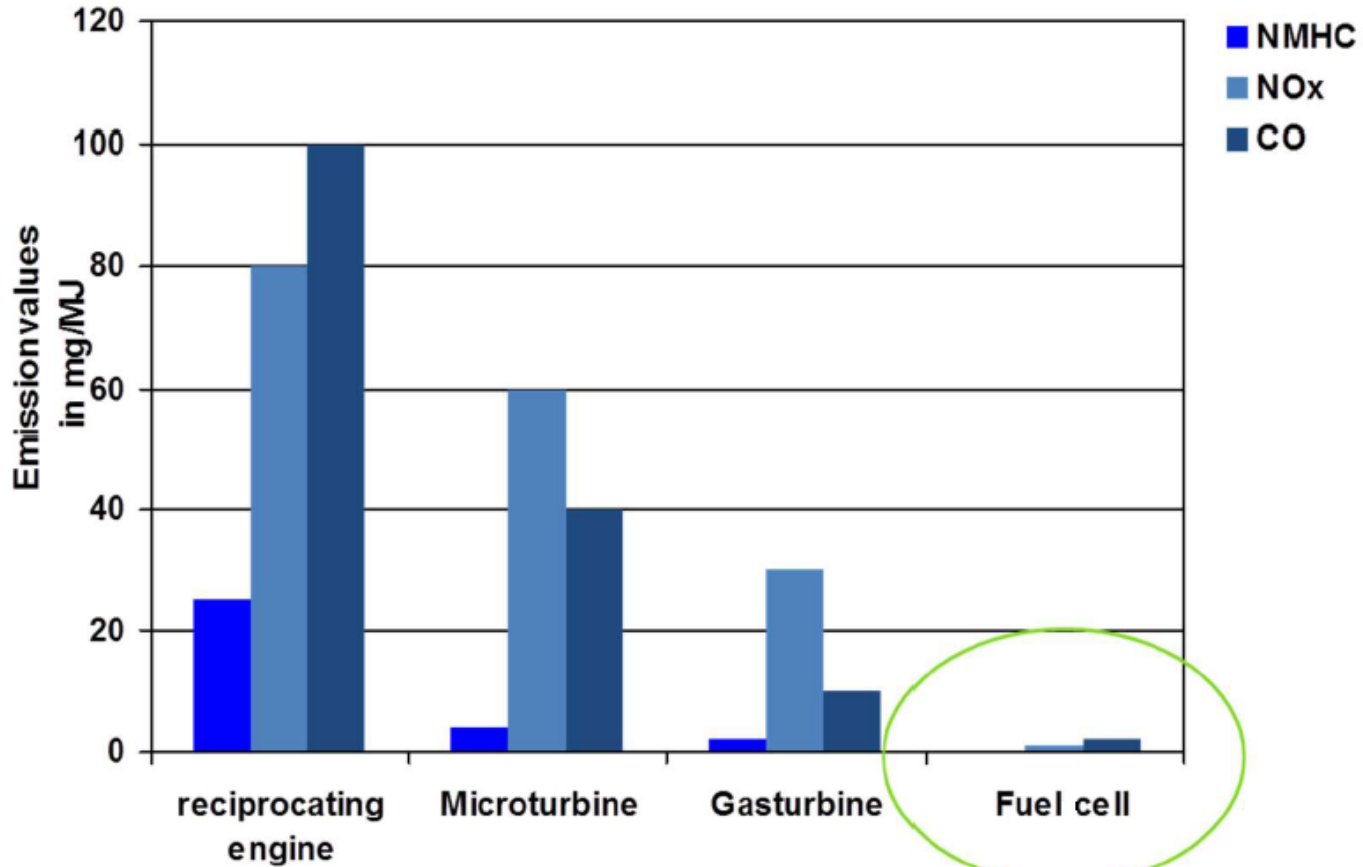
## **20 Fenchurch Street, EC3**

- The Fuel Cell at 20 Fenchurch Street generates 300kW of low carbon, low emissions electricity
- The Fuel Cell is integrated into a Combined Cooling, Heat & Power (CCHP) configuration to efficiently support the building's essential services
- Conservatively, the Fuel Cell will reduce the carbon dioxide emissions of the building by at least 270 tonnes per annum





# Relative Emissions





# Seems like a lot of effort...

Yes, but it also solves a lot of problems:

Grid power and grid reliability are becoming more of a problem. Hydrogen and fuel cells can help.

Renewable power sources are increasing but this brings with it issues of grid balancing. Hydrogen and fuel cells can help.

Heating networks are already under strain. Hydrogen and fuel cells can help.

Air Quality is a major issue for many UK cities. Hydrogen and fuel cells can help.



# Government Target:

## Effectively zero tailpipe emissions for UK car fleet by 2050

Fuel Cell vehicles are highly likely to play a strategic role in meeting this target. Recent OLEV funding given to increase fuel cell car uptake across all manufacturers.



"We are always looking at new ways to make the vehicles of the future cleaner, and hydrogen fuel cells are an important part of our vision for almost all cars and vans to be zero-emission by 2050."

Andrew Jones, Transport minister





# And the difference to me?

If you drive your averagely polluting combustion engine car 10,000 miles per year, then your car will emit 2.6 tonnes of Carbon Dioxide. If you wanted to offset this amount by planting trees you would need to plant at least 4 trees for every year you spend driving the car.

There is also the beneficial decrease in the nastier emissions – the NO<sub>x</sub>, SO<sub>x</sub> and particulates, which are proven to be so damaging to human health.



*“40,000 deaths each year in the UK are attributable to exposure to outdoor air pollution. It is also evident that it is disproportionately the poorest of our communities which are most exposed and vulnerable to air pollution.”*

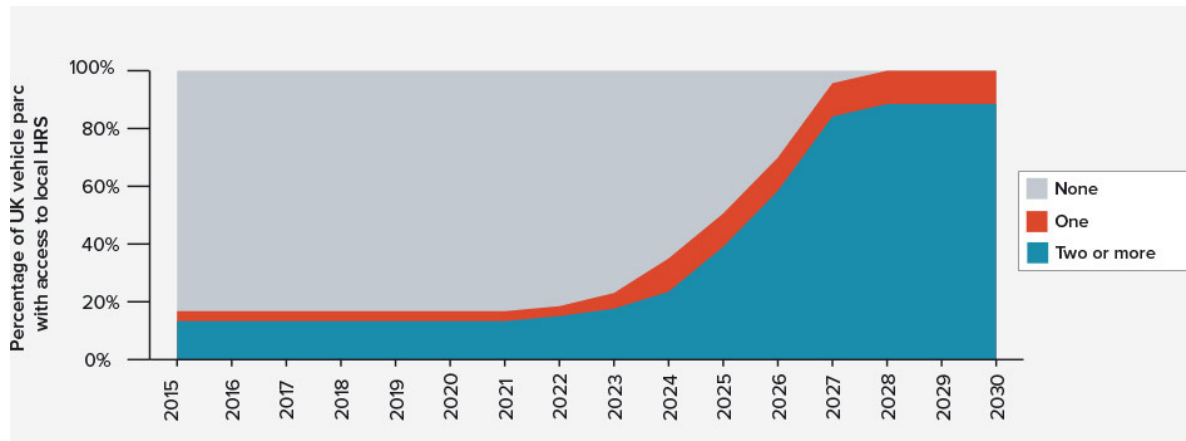
Professor John Middleton, President of the Faculty of Public Health

# What's the H2 problem?

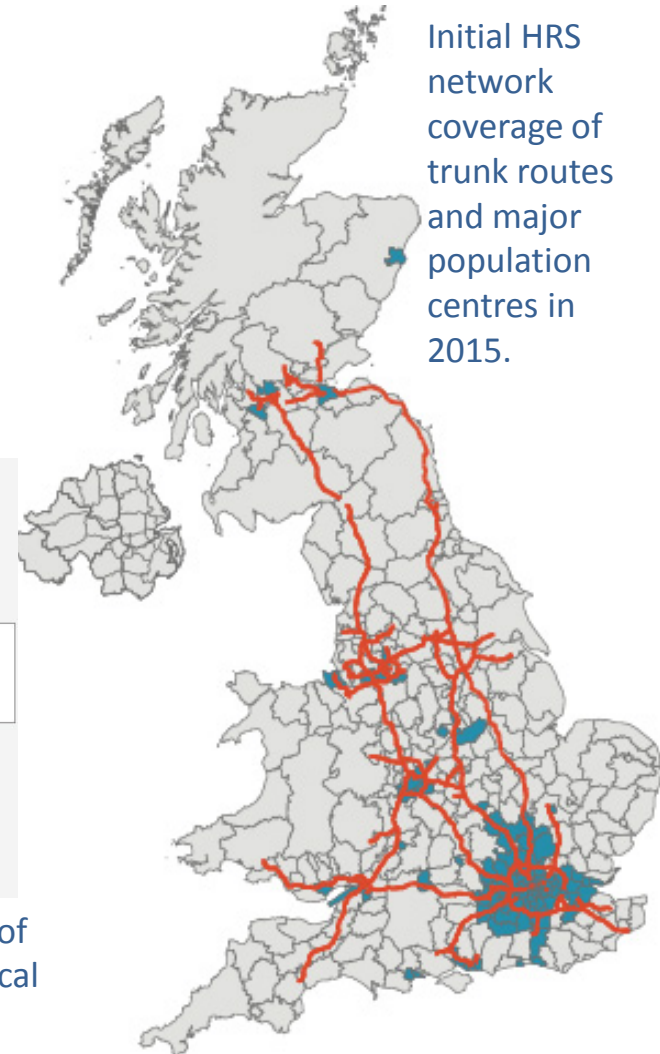
UK H2 Mobility target: 65 hydrogen stations across the UK by 2020

Current publicly accessible sites:  
Heathrow, Hendon, Swindon, Teddington (NPL),  
Rainham, Rotherham, Aberdeen, Baglan (USW)

Plans in place for another 5-10



The development of local HRS network coverage in terms of the proportion of the UK vehicle parc with access to zero, one and two or more HRS in their local district.





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# Refuelling product spectrum

**Mini hydrogen dispenser (WIP)**

Single fill dispenser (a full fill from a larger tank)



Small multi-fill dispenser (3-4 fills, to fit into a transit van)

**Medium multi-fill dispenser (FCSL/OLEV refuelling truck)**



Hydrogen-producing multi-fill dispenser (a truck with an electrolyser)

Hydrogen-powered multi-fill dispenser (dual fuel or FCEV truck)

Semi-static containerised station

Fully-static installed station





# What can we do...?

- Include hydrogen and fuel cells in your energy strategies.
- Consider electrolysers next to renewable installations – to use excess energy and create hydrogen (that useful energy vector).
- Encourage hydrogen refuelling projects in your area.
- When you have hydrogen available, you unlock a multitude of emission-free fuel cell applications: buses, cars, fork lift trucks, building site power (also other options e.g. dual-fuel transit vans and rubbish trucks; pushing excess hydrogen into the gas grid).
- Ask your planning department to encourage hydrogen and fuel cell use for new developments.
- Ask your transport team to consider fuel cell vehicles alongside BEVs



# Local initiatives

**Hydrogen London**, run by the GLA.

Their encouragement has led to fuel cell buses and a good number of fuelling stations around London. Some authorities include fuel cells in their planning calls.

**Aberdeen City Council** have a hugely successful bus project and plans for a second refuelling station – and work with...

**Fife Council** and Bright Green Hydrogen for their Levenmouth Energy Project, including dual fuel refuse trucks and fuel cell range extended vans.

**Rotherham** have their Hydrogen Mini Grid, sited on the Advanced Manufacturing Park.

**Leeds** have their H21 project with Northern Gas Networks who intend to demonstrate conversion of the gas grid to hydrogen.



# Local Initiatives

**Swindon Hydrogen Hub**, a council and industry deployment group

Working groups for: cars, materials handling, buses and buildings

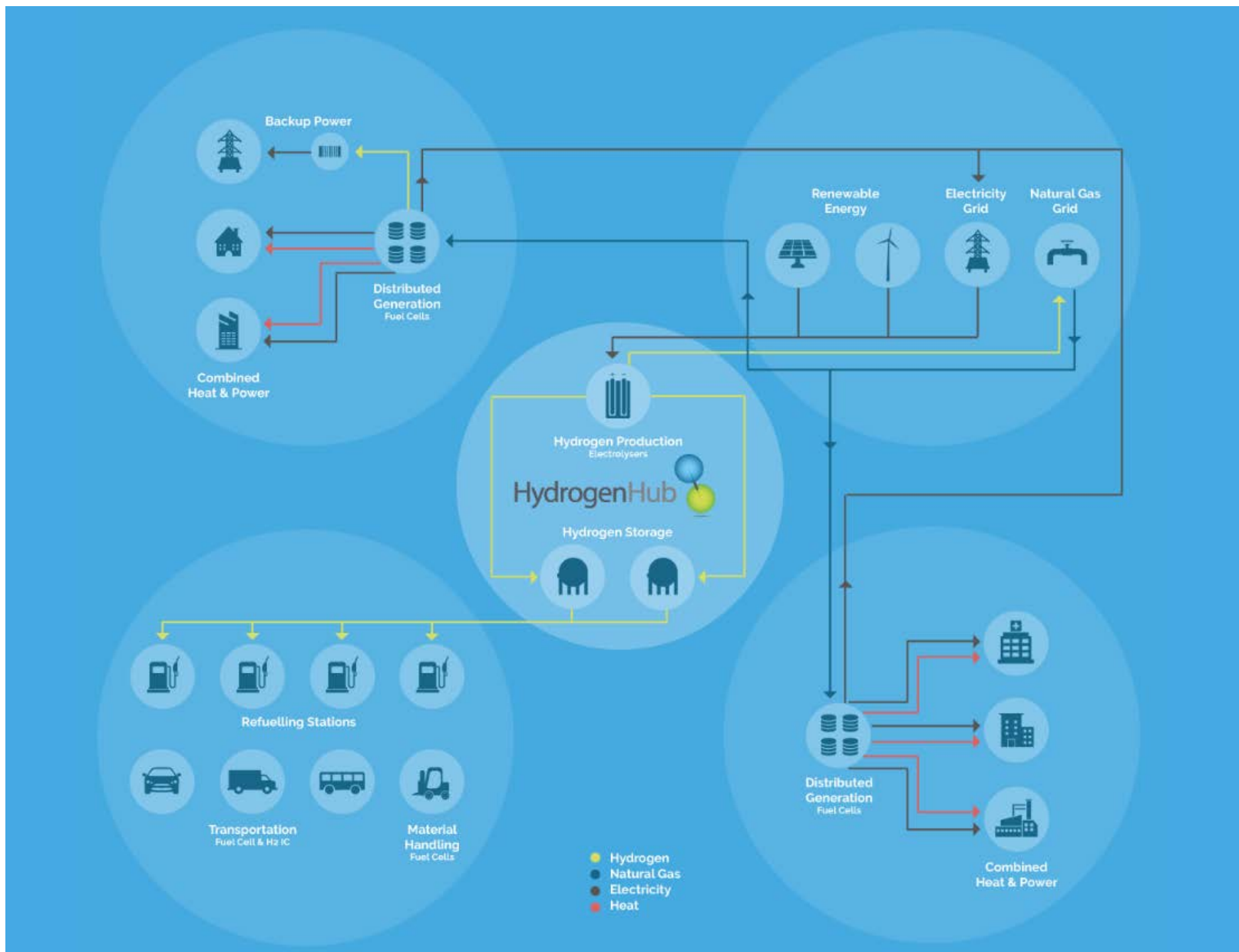
To date:

2 fuelling stations, 8 fuel cell cars, 4 fuel cell fork lifts, 4 dual-fuel vans. Actively searching for a building deployment.

**Oxford Hydrogen Hub**, a sister site to be launched next year.

Active submissions for fuelling stations in place. Further projects under review such as residential and commercial property developments, shuttle buses and service buses.

Two cities working together is very powerful for accessing funding as there's the 'additionality' effect. One plus one equals more than two.





## Distributed Integrated Multi Use Energy System for urban developments

This 12 month feasibility project investigates the techno-commercial benefits of integrating energy and waste management infrastructure, with clean transport within the urban area of Bicester.

Project finishes end Nov 2017 – FCSL are project lead.

**Objectives:** to establish whether this method of utility-scale power generation can be cost-effective.

If it can be cost-effective and there are no hidden barriers, to provide a foundation for investors that will enable the project to become reality.



# What's it going to cost?

Including thinking on hydrogen and fuel cells into your energy strategy is free – I highly recommend the IEA Roadmap on hydrogen and fuel cells.

Setting up a local initiative of some sort isn't expensive.

Installing the small fuel cell units is commercial on a whole-of-life basis for traffic signs, off grid CCTV, environmental monitoring etc

A 'suck it and see' trial car/van trial with mobile refuelling is possible and affordable.

Large infrastructure is expensive. Grants are usually available.



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**Thank you**

**Beth Dawson**

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